

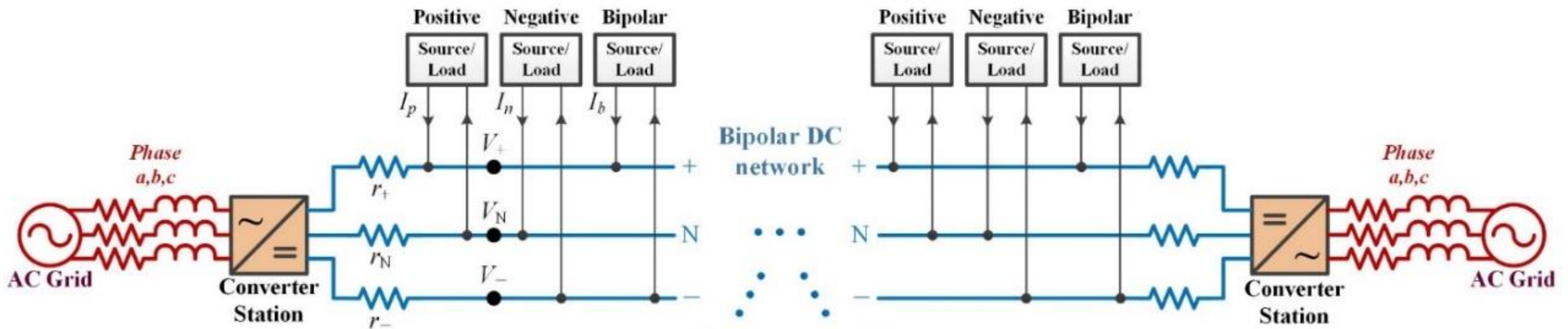
# Power Flow Algorithm for Multi-Terminal Unbalanced Hybrid AC/DC Distribution Network

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## Introduction

- ✓ South Korean government has decided to invest \$222 million to develop hybrid AC/DC components, operation methods, and pilot plant construction. Among power system studies, a power flow algorithm is essential for steady-state analysis.



## Mathematical Model

### AC grid

- Unbalanced three-phase AC network

$$\begin{pmatrix} P_i^a + jQ_i^a \\ P_i^b + jQ_i^b \\ P_i^c + jQ_i^c \end{pmatrix} = \begin{pmatrix} V_i^a \angle \theta_i^a \\ V_i^b \angle \theta_i^b \\ V_i^c \angle \theta_i^c \end{pmatrix} \odot \sum_j \begin{pmatrix} Y_{ij}^{aa} & Y_{ij}^{ab} & Y_{ij}^{ac} \\ Y_{ij}^{ba} & Y_{ij}^{bb} & Y_{ij}^{bc} \\ Y_{ij}^{ca} & Y_{ij}^{cb} & Y_{ij}^{cc} \end{pmatrix} \begin{pmatrix} V_j^a \angle \theta_j^a \\ V_j^b \angle \theta_j^b \\ V_j^c \angle \theta_j^c \end{pmatrix}$$

where,  $P_i^\phi + jQ_i^\phi = (P_{G,i}^\phi - P_{L,i}^\phi) + j(Q_{G,i}^\phi - Q_{L,i}^\phi)$

### DC grid

- Unbalanced bipolar DC network

$$\begin{pmatrix} I_{inj,+} \\ I_{inj,N} \\ I_{inj,-} \end{pmatrix} = \begin{pmatrix} 1 & 1 & 0 \\ 1 & 0 & -1 \\ 0 & -1 & -1 \end{pmatrix} \begin{pmatrix} I_{G,p} - I_{L,p} \\ I_{G,b} - I_{L,b} \\ I_{G,n} - I_{L,n} \end{pmatrix}$$

where,  $I_{inj,\phi} = G_\phi V_\phi$

### Converter Station

- Active power

[Bipolar DC Voltage Balancer]

$$\begin{cases} ① V_{p,i} = V_{n,i} = V^n \\ ② \begin{cases} V_{p,i} = V_{n,i} \\ P_{CS,dc} = P_{CS,dc}^0 + k_{CS,p} \left( V_{dc}^n - \frac{(V_{+,i} - V_{-,i})}{2} \right) \end{cases} \\ ③ P_{CS,dc} = P_{CS,p}^0 + P_{CS,n}^0 \end{cases}$$

- Reactive power

$$\begin{cases} ① V_{a/b/c} = V^n \\ ② Q_{CS,ac} = Q_{CS,ac}^0 + k_{CS,q} (V_{ac}^0 - V_i^1) \end{cases}$$

- Internal loss

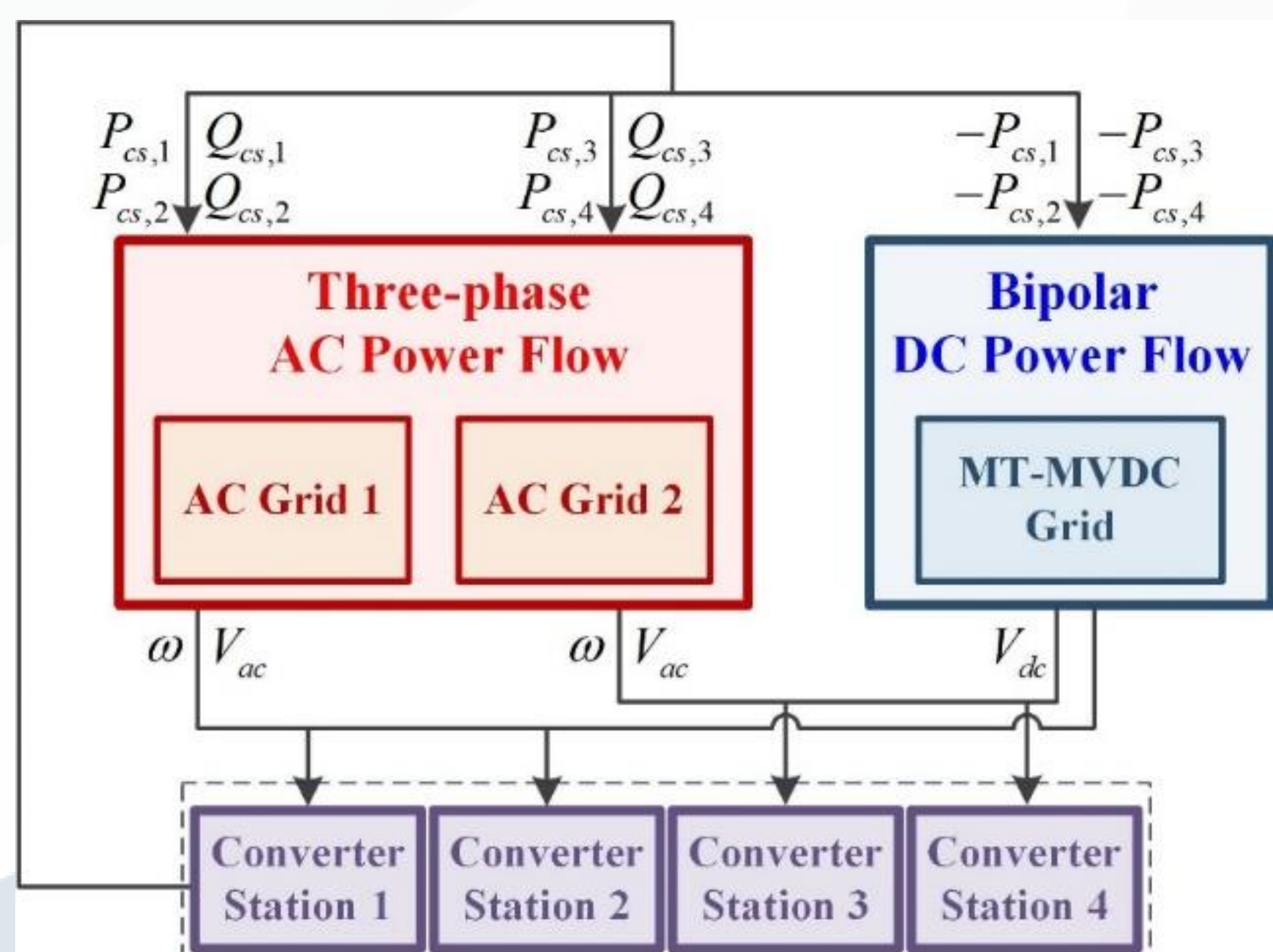
[AC Voltage Support]

$$P_{CS,ac} + P_{CS,dc} + P_{CS,loss} = 0$$

where,  $P_{CS,loss} = a_{cs} I_{cs}^2 + b_{cs} |I_{cs}| + c_{cs}$

## Sequential Power Flow Algorithm

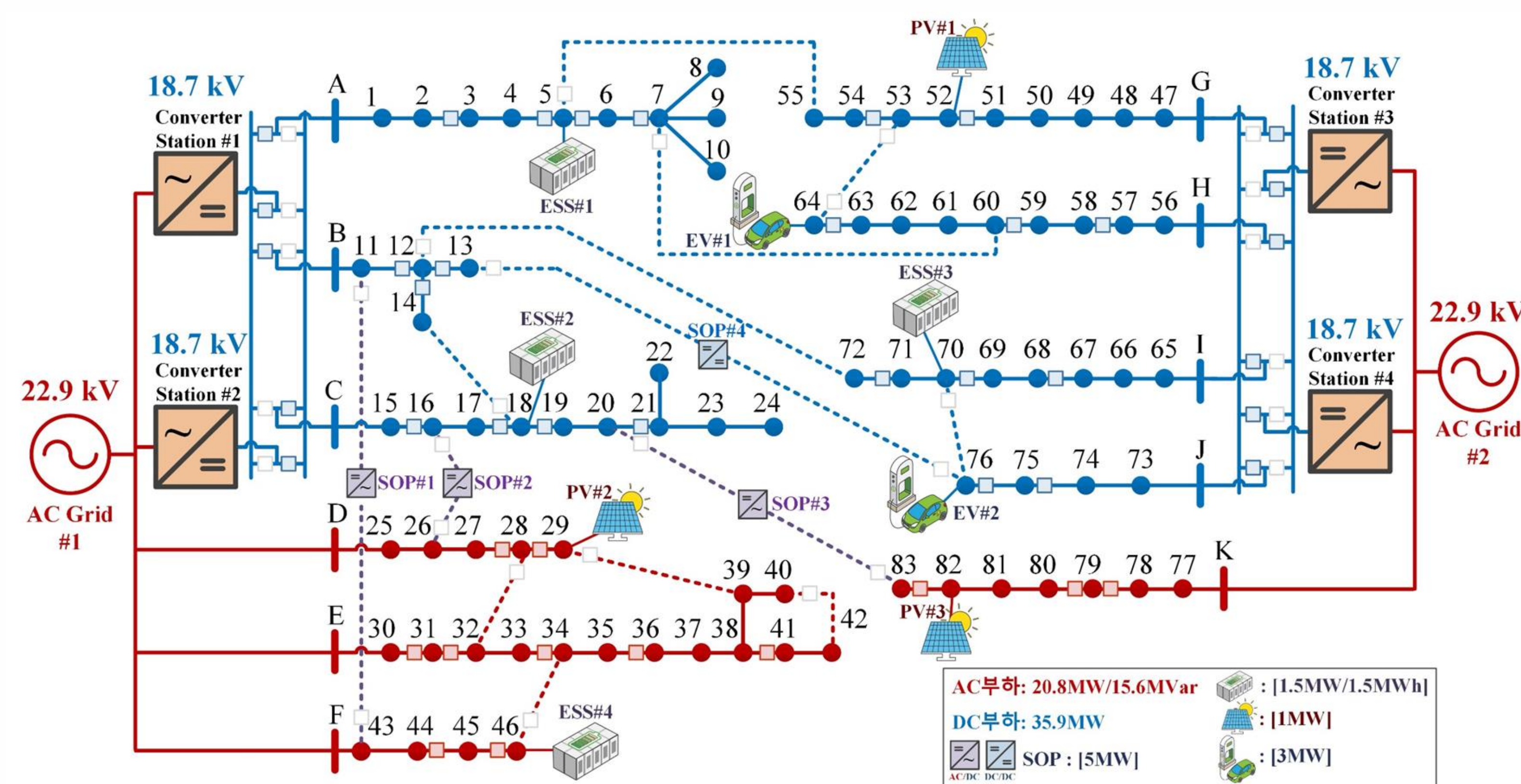
- ✓ AC & DC power flow algorithms are conducted separately until power flows through converter stations converge.



## Case Study

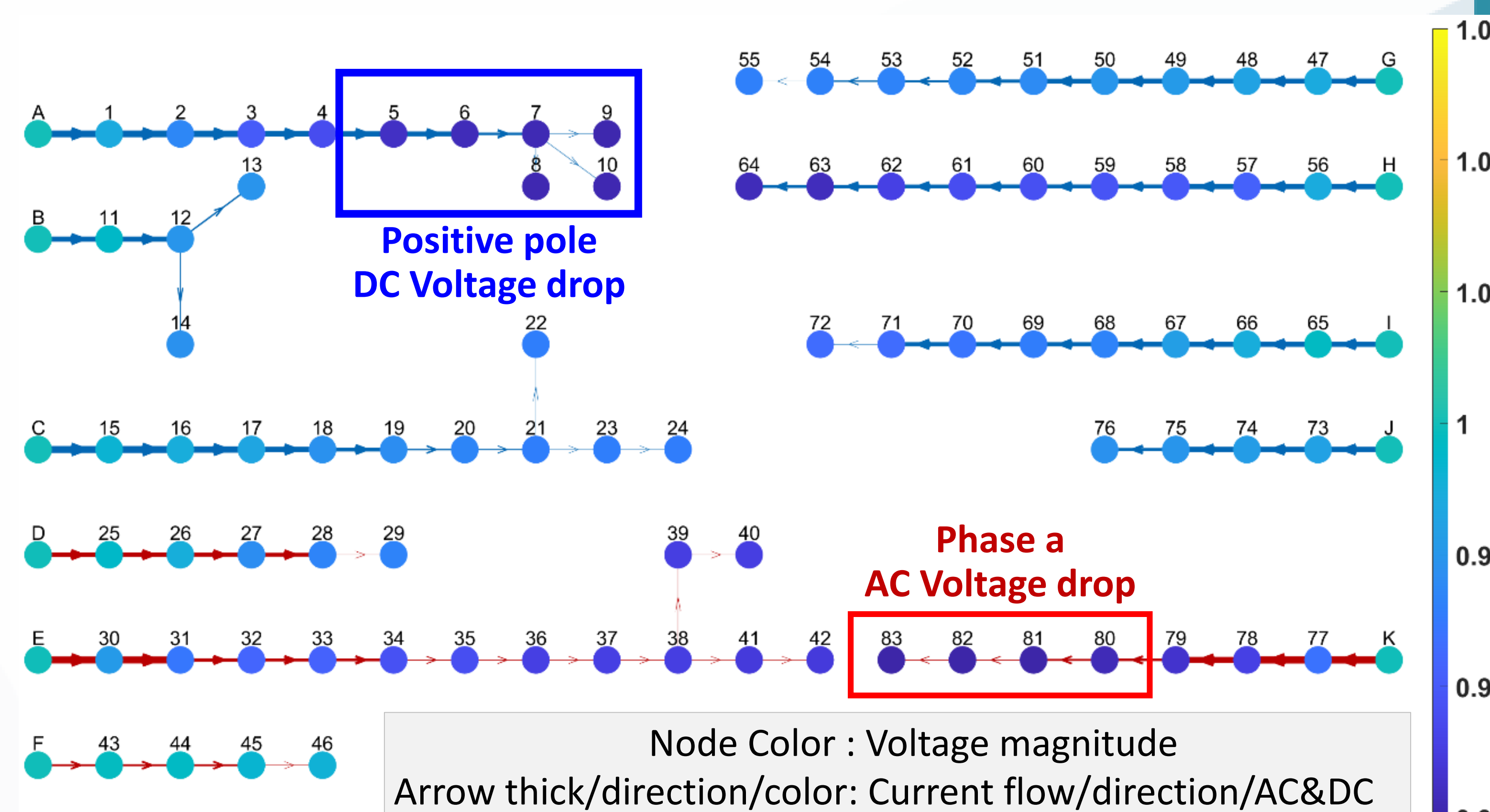
- ✓ Fictitious test system with four converter stations

- AC network: phase a/b/c/ loading 44/33/22%
- DC network: positive/negative loading 60/40%



- ✓ Power flow results – AC: phase a / DC: positive pole

- AC phase b/c and DC negative pole voltages are within safe range.



## Conclusion

- ✓ Unbalance condition of AC & DC networks are fully considered without single-line approximation.
- ✓ Steady-state unbalanced voltage and current of AC&DC networks are visualized.

### Additional Reading

- J.-O. Lee, "Current Injection Power Flow Analysis and Optimal Generation Dispatch for Bipolar DC Microgrids", IEEE Trans. Smart Grid, 2021
- J.-O. Lee, "Generic Power Flow Algorithm for Bipolar DC Microgrids based on Newton-Raphson Method", International Journal of Electrical Power & Energy System, 2022
- J.-O. Lee, "Power Flow Analysis of Multi-Terminal Medium Voltage Bipolar DC Distribution Networks", 27th International Conference on Electricity Distribution, 2023.