

ESTCP Large Scale Energy Storage Microgrids, Phase 2

DOD PI: Tim Tetreault, ESTCP Program Manager Senior Research Advisor: Jeffrey Marqusee, PhD NREL PI: Brian Miller, PE

This work was authored by the National Renewable Energy Laboratory, operated by Alliance for Sustainable Energy, LLC, for the U.S. Department of Energy (DOE) under Contract No. DE-AC36-08GO28308. Funding provided by the U.S. Department of Defense and U.S. Department of Energy. The views expressed in the presentation do not necessarily represent the views of the DOD, DOE, or the U.S. Government. The U.S. Government retains and the publisher, by accepting the presentation for publication, acknowledges that the U.S. Government retains a nonexclusive, paid-up, irrevocable, worldwide license to publish or reproduce the published form of this work, or allow others to do so, for U.S. Government purposes.

Overview

- Background & Partner Teams
- Microgrid Model for Hardware-in-the-Loop Validation
- Test Setup and Execution



Background

Environmental Security Technology Certification Program (ESTCP)

- Large Scale Energy Storage Microgrids Project
 - Phase 1: Techno-economic performance simulations
 - Five industry teams participated
 - Phase 2: Lab hardware-in-the-loop validation testing
 - Three prior teams plus one new participant
 - Phase 3: Field demonstration at an actual military base
 - One or more prior teams may be selected

Spotlight Article

Title: High-Impact Project Helps U.S. Department of Defense Power Military Bases with Large-Scale Energy Storage and Microgrids

"Phase 2 of the project is being hosted at NREL to validate the phase 1 results with actual hardware-in-the-loop (HIL) testing of microgrid controllers, controllable switchgear, advanced battery systems, and other distributed energy resource (DER) equipment at the ESIF labs and Flatirons campus. The hardware-intensive 34-megawatt microgrid test system is based on Naval Air Station Patuxent River. Three successful teams of strategic partners from phase 1 were selected to proceed to phase 2. The Ameresco team includes S&C Electric and Invinity Energy. The Arizona State University team includes 350 Solutions, Ageto, and XENDEE. The Raytheon team includes Typhoon HIL and PXiSE. In addition, Cummins Power Systems joined as a fourth team since they were already testing their advanced microgrid systems with storage at ESIF as part of a separate project."

Desired HIL Validation

Detailed plans developed by companies and approved by ESTCP

- Operate grid parallel to achieve modelled economic savings
- Successfully island during grid outage
- Stable/reliable operation while islanded
- Reconnect successfully at end of grid outage

Includes a continuous 168-hour unattended reliability test

Outcomes include round-trip efficiency of flow battery, auxiliary power draw, cybersecurity, control algorithms, sensitivity of sizing/costs, high speed control, seamless UPS elimination, diesel reduction, and behind-meter DER.

Ameresco Team

Demonstration of Flow Battery Storage for DoD Microgrids

- Team- Ameresco; Invinity Energy; S&C Electric
- CHIL- S&C Electric GridMaster IPC microgrid control system
- ESIF PHIL
 - Grid sim + RTDS model
 - Solar PV + PV sims
 - 2x load banks (one with load shed relay)
 - Microgrid switch
- Partner PHIL
 - 30KW BESS with 26KW/74KWH battery
 - Vanadium flow batteries





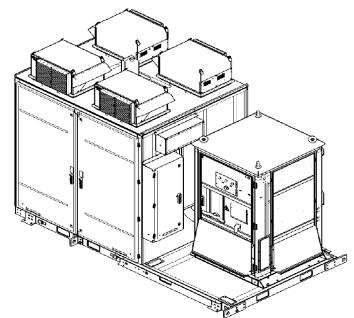
Design, Modelling and Control of Hybrid ESS for DoD Microgrids

- Team- **ASU**; Southern Company 350 Solutions; XENDEE; Ageto
- CHIL- Ageto ARC controller; XENDEE algorithms
- ESIF PHIL: none
- ASU PHIL (at ASU): ultracapacitor; lithium ferrous phosphate battery; vanadium flow battery; solar PV; diesel genset; UPS

Cummins Team

Cummins Advanced Microgrid Controller

- Team- Cummins Power Systems
- CHIL- Cummins MGC300 microgrid control
- ESIF PHIL
 - Grid sim + RTDS model
 - Solar PV + PV sims
 - Load bank
 - Microgrid switch
- Partner PHIL
 - 125KW BESS with 250KWH lithium battery

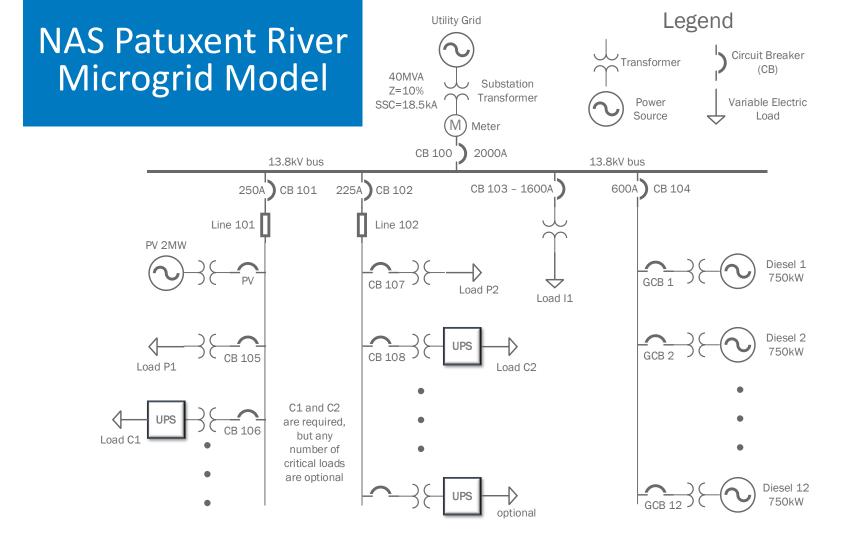


Raytheon Team

Modular, Scalable Li-ion Microgrid with Phasor-based Control

- Team- Raytheon; PXiSE; EPC Power; ABB
- CHIL- phasor-based PXiSE ACT microgrid controller
- ESIF PHIL
 - Grid sim + RTDS model
 - Solar PV + PV sims
 - Load bank
 - AV900 battery simulator
- Partner PHIL
 - 250KW BESS (inverter only)
 - ABB 600A solid state static switch



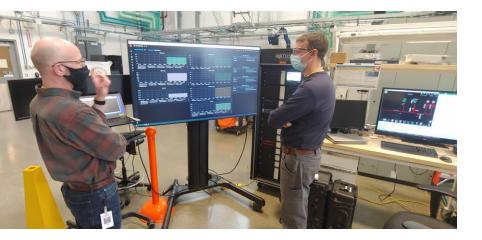


NREL | 10

Outdoor Test Area

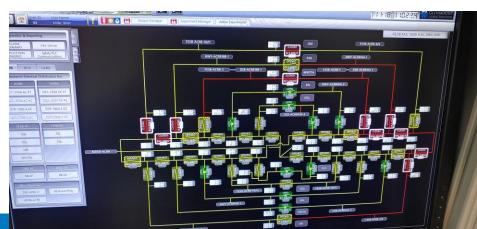


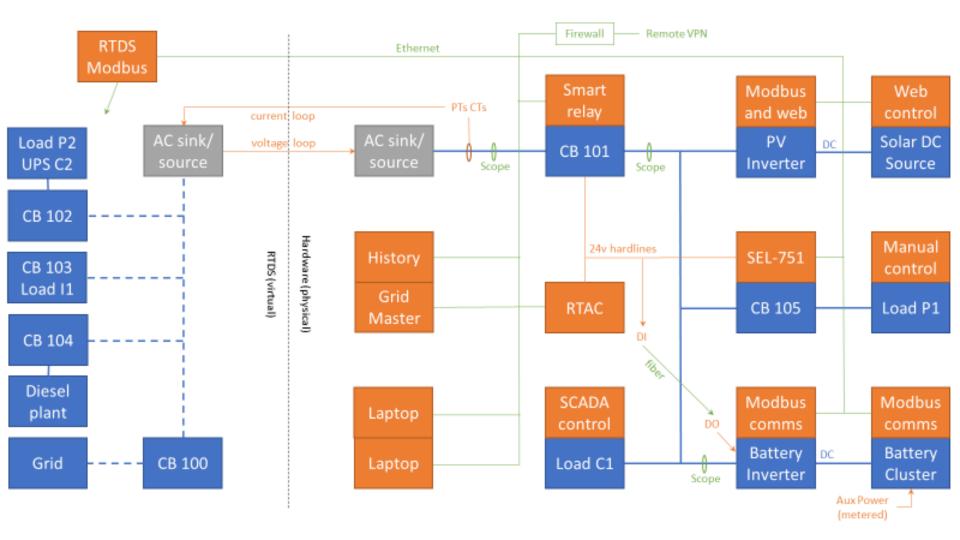
11













• Execution in early-mid 2022

• Data analysis and reporting by late 2022

• ESTCP will then release information to the public

This work was authored by the National Renewable Energy Laboratory, operated by Alliance for Sustainable Energy, LLC, for the U.S. Department of Energy (DOE) under Contract No. DE-AC36-08GO28308. Funding provided by the U.S. Department of Defense and U.S. Department of Energy. The views expressed in the presentation do not necessarily represent the views of the DOD, DOE, or the U.S. Government. The U.S. Government retains and the publisher, by accepting the presentation for publication, acknowledges that the U.S. Government retains a nonexclusive, paid-up, irrevocable, worldwide license to publish or reproduce the published form of this work, or allow others to do so, for U.S. Government purposes.

Thank You!

www.nrel.gov

NREL is a national laboratory of the U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy, operated by the Alliance for Sustainable Energy LLC.



Goals and Impact

- Additional deliverables for US Department of Energy (DOE) high impact project
 - Videos of testing
 - Presentation and storyboard
 - Highlight DOE goals
 - Flatirons link; remote partner lab (ASU) link
 - Outreach
 - Phase 3 deployment plan is also a deliverable
 - ESTCP stakeholders should attend tests in person