



# Microgrids for Resilience An Australian Perspective

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## Challenges

#### Measuring & enabling resilience:

- 1. Lack of visibility, particularly of distribution network.
- 2. Limited stress testing of system resilience (due to inherent risk of consequential failures).
- 3. New technologies: wind ride-through settings in South Australian blackout; momentary cessation of solar in Californian fires.
- **4. Bi-directional power flows**: Under Frequency Load Shedding of feeders with reverse power flows.





### Case Studies

- 1. Fringe of grid
- 2. Urban
- 3. Utility







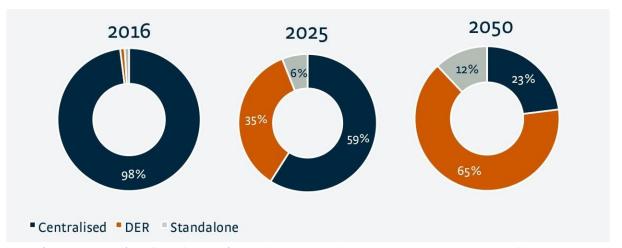






#### **Australian Forecast**

- 2019 rule change unlocks SAPS & Microgrids for DNSP
  "customers retain access to retail competition and existing reliability and
  safety standards. Cost savings arising from SAPS flow through to all users
  of the distribution network, through lower network prices."
- Horizon Power's forecast



https://www.aemc.gov.au/news-centre/media-releases/new-cheaper-options-power-remote-communities

Horizon Power - Microgrids and Associated Technologies in Western Australia



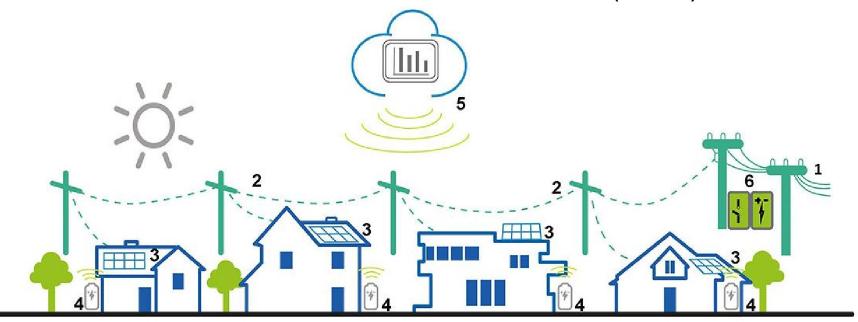






#### Mooroolbark Mini Grid

- 14/18 homes participated with solar & storage.
- Small 18 kVA / 10 kWh battery stabilises & islands system
   5-10 times its size.
- Demonstrate 22 hrs islanded in summer (31°C).









## Dalrymple ESCRI

- 30 MW / 8 MWh BESS + 90 MW Wattle Point wind farm.
- Islanded operation with wind farm & local rooftop solar.
- Fast Frequency
   Response reduces
   constraints on the
   South Australian
   interconnector supplements
   Hornsdale "Tesla
   Big Battery".

