

Microgrid R&D in KERI

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New & Renewable Energy System Research Center
Smart Grid Research Division
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Contents

- I. Short history of Microgrid research in KERI
- II. Pilot Microgrid in KERI
- III. On-going projects and future works
 - Inside KERI
 - National project
- IV. Conclusion & Vision



I. Short history of Microgrid in KERI

□ Microgrid projects in KERI

✓ Development of autonomous Microgrid(2004–2005, J. B. Ahn)

- First Microgrid project in Korea
- DG infrastructure installed : PV, WT, BESS, D/E etc
- Government–support projects funded : PV–WT hybrid system etc

✓ Development of Prototype KERI Microgrid(2007–2009, J. H. Jeon)

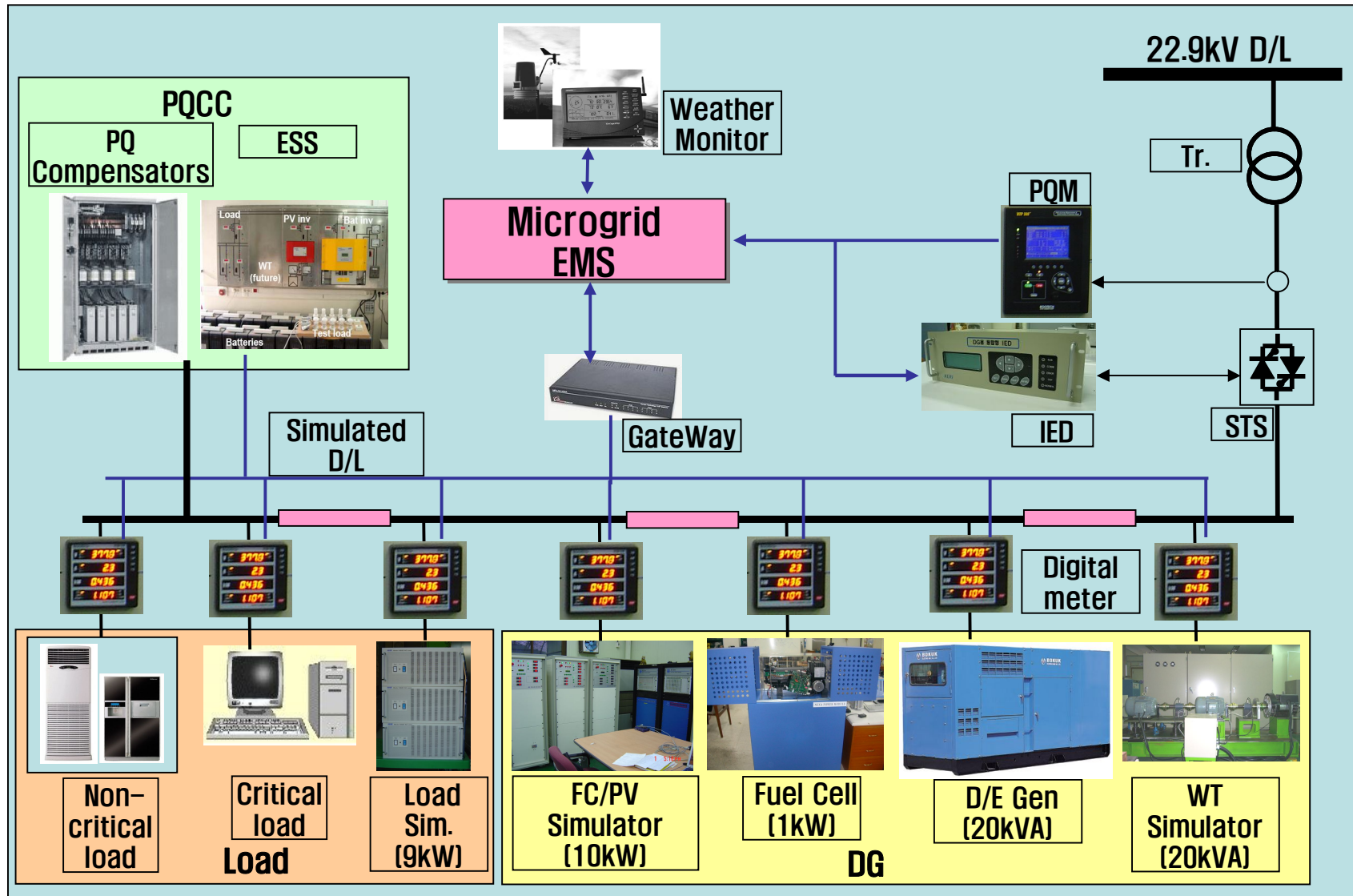
- Focus on developing core technologies and devices : u-EMS, IED/STS
- 120kW class prototype Microgrid completed : Testbed for devices and system
- Real/Simulated DG, Simulated Load, EMS, Grid–connected/Stand–alone mode, Re–Sync.
- Unique Microgrid system in Korea

✓ Development of 200kW LV Microgrid commercialized version(2009–, S.M. Kwon)

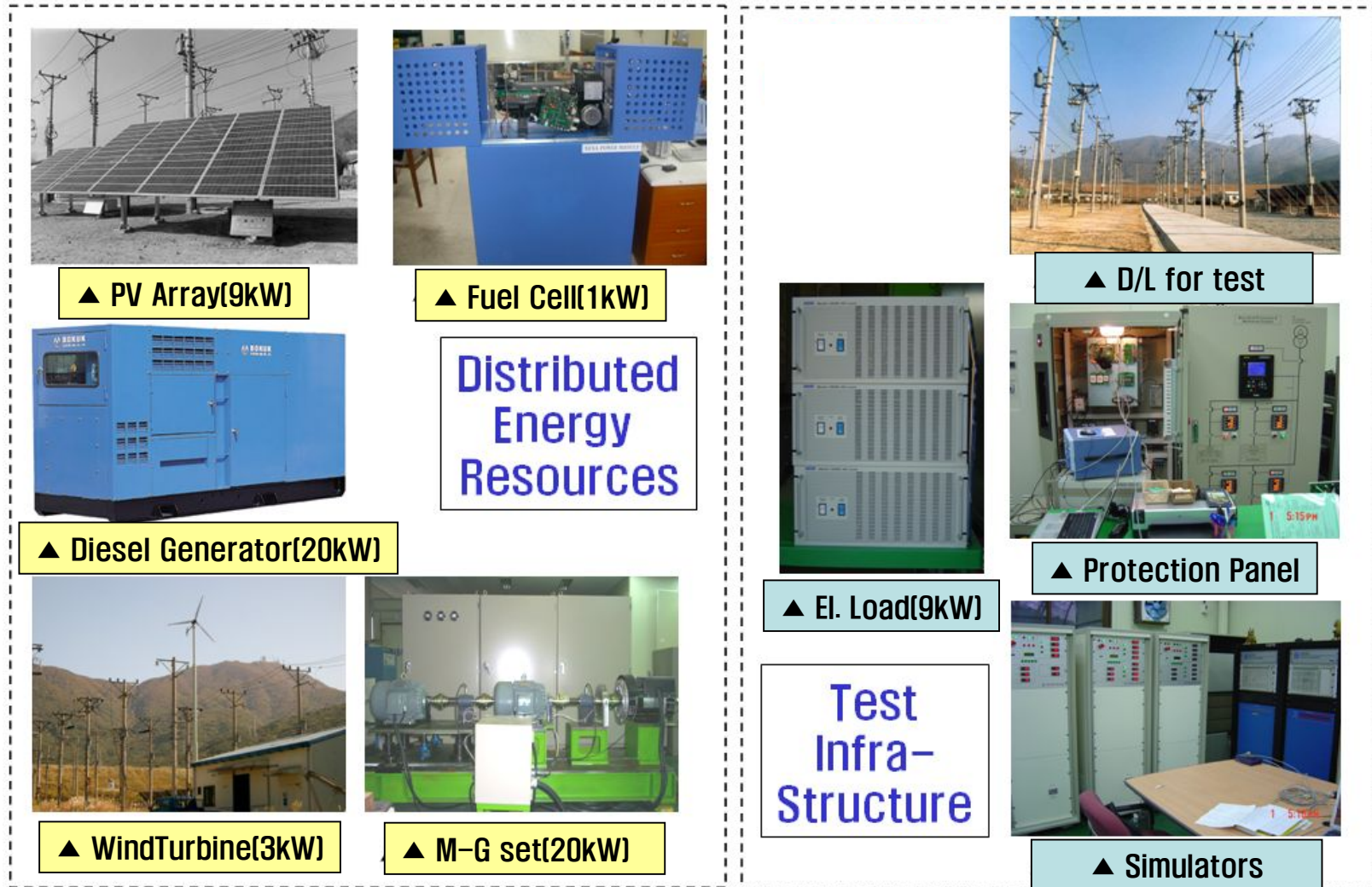
- System upgrade for actual load : Network, ESS, PV, WT 등
- Planed for operation in KERI research building
- Attempt to commercialize MG for building : enhanced power quality, CHP/ESS applied, integrating BEMS with MG



✓ System configuration in 1st phase



✓ DG & Infrastructure



✓ Infrastructure



▲ Tr. For MG



▲ RTDS, Power Amp



▲ Weather Suite



▲ Hybrid, BESS



▲ Passive Load



▲ D/L Module

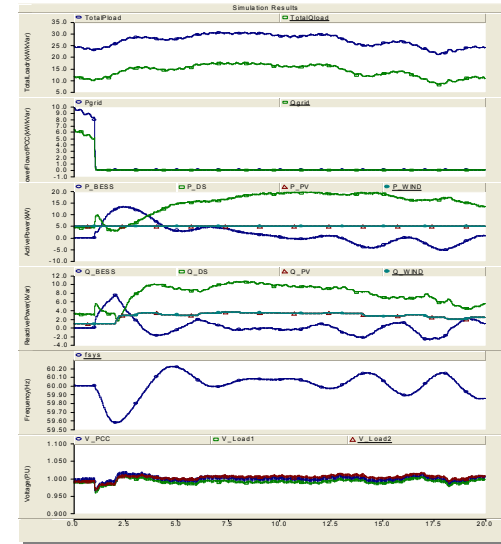


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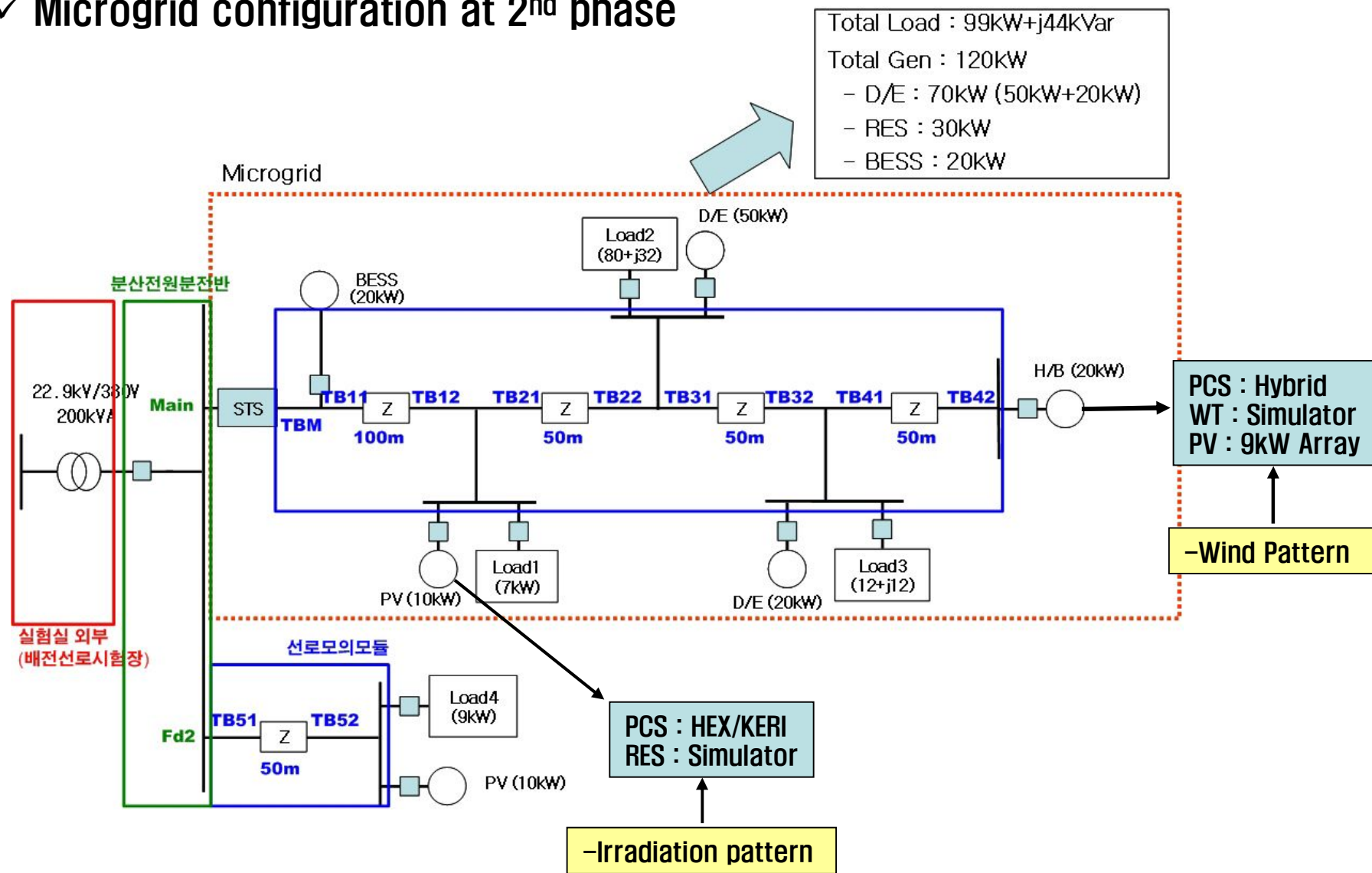
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✓ Core devices & technologies

- PCS for MG
- EMS
- STS/IED
- Design & analysis tech.
- Engineering tech.



✓ Microgrid configuration at 2nd phase



II. Pilot Microgrid in KERI

□ Distinguishing features of KERI Microgrid

✓ Controllable/Uncontrollable DG

- Controllable DG : D/E, BESS, FC
- Uncontrollable/Intermittent DG : PV, WT
- For functional test of EMS considering operational characteristics of DG's

✓ Real/Simulated DG

- Real DG : PV, D/E, FC, BESS
- Simulator : PV, WT, CHP
- For low initial investment, repetitive test on same condition, easy operation regardless of weather condition

✓ Critical/Sheddable Load

- Critical Load : keep PQ
- Sheddable Load : Supply-Demand Balance by DLC

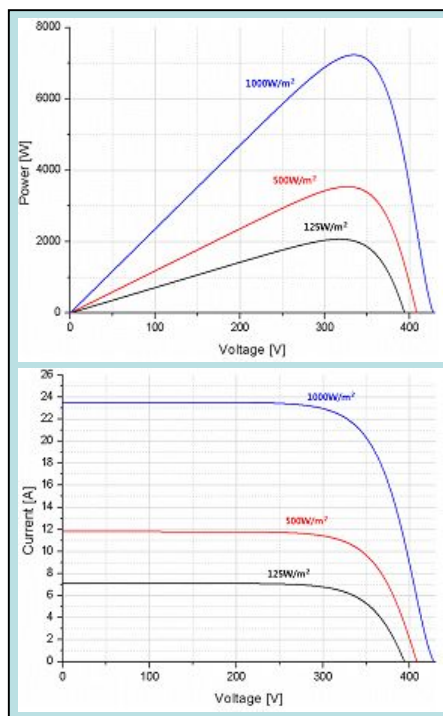
✓ Simulated Co-generation and thermal load

- Natural gas service and G/E not available in KERI
- Simulated thermal load and supply implemented on EMS S/W

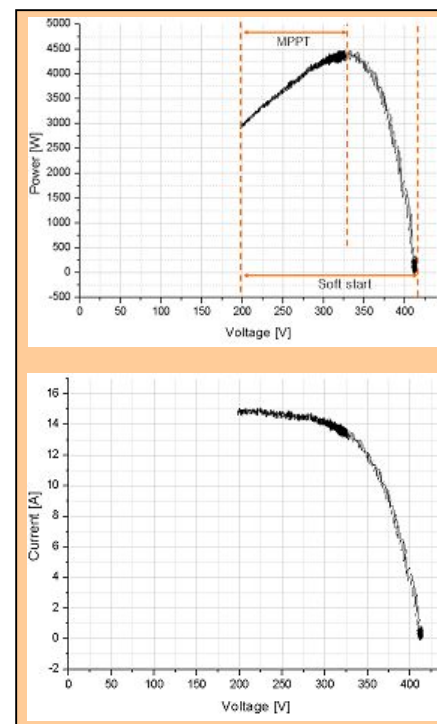


□ PV array vs. PV Simulator

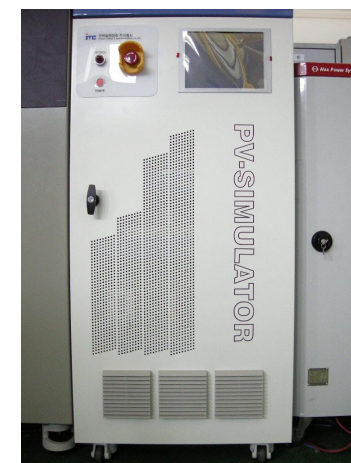
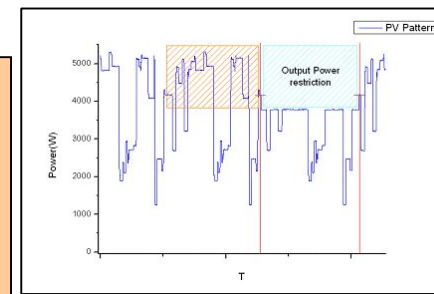
- ✓ PV array : dependent on weather condition
- ✓ PV simulator
 - can change the solar irradiation arbitrary
 - DC power supply emulating I-V characteristic curve of PV array



▲ PV array

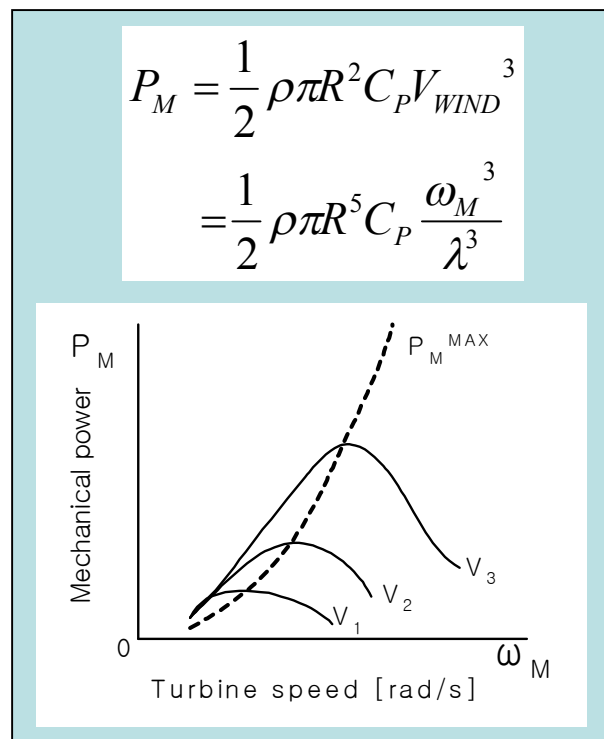


▲ PV simulator

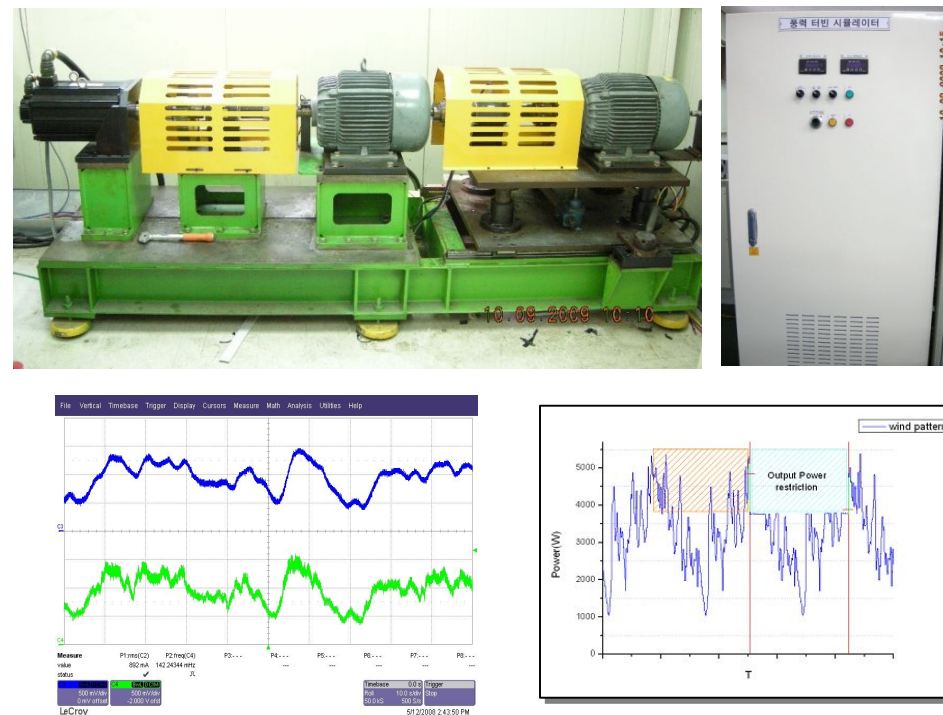


❑ WT vs. WT Simulator

- ✓ Wind Turbine : dependent on weather condition(wind speed)
- ✓ WT simulator
 - can change the wind pattern arbitrary
 - M-G set emulating wind turbine and generator



▲ Wind turbine char. equation



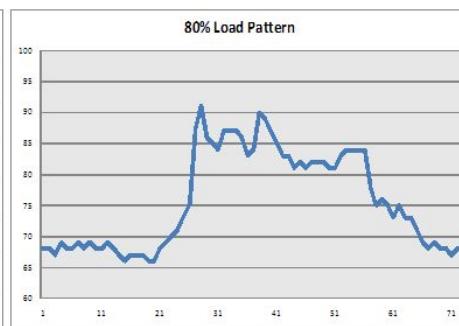
▲ Measured wind pattern & M-G set

❑ Load vs. Load Simulator

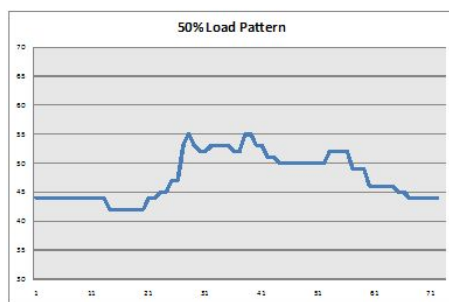
- ✓ Measured the actual load pattern
- ✓ Load Simulator
 - Scaling from actual load pattern : light/heavy load
 - Active/Reactive load changing by PLC controlled RLC passive load bank



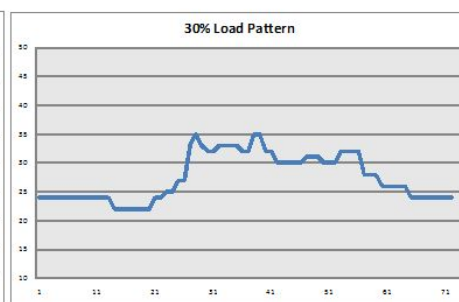
(a)



(b)



(c)



(d)

▲ Measured load pattern(a), scale-down patterns(b-d)

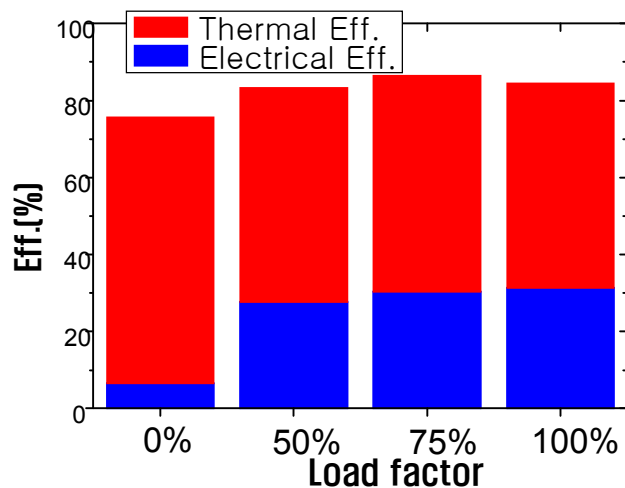


▲ Load bank & controller

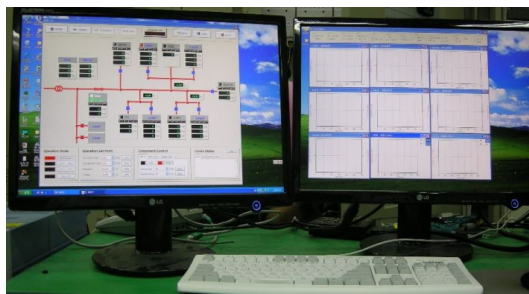
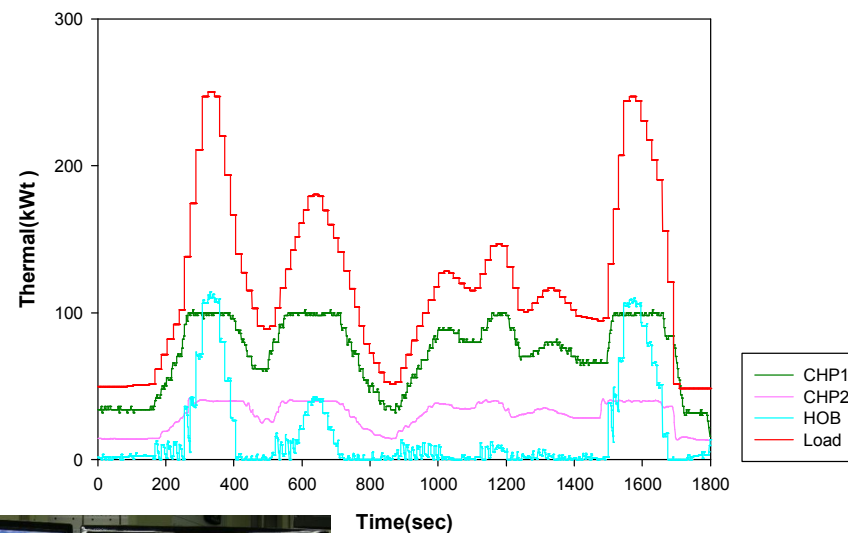


❑ CHP Simulator

- ✓ CHP is essential for economic point of view in Microgrid
- ✓ Thermal load, CHP equipment and gas supply needed
- ✓ CHP Simulator
 - Gas engine : emulated by diesel engine
 - Thermal load : use pattern data in EMS



▲ Typical G/E output char.



▲ EMS & thermal load pattern

□ IED/STS

- ✓ IED(intelligent electronic device)
 - Integrated measuring and protection
 - Re-synchronization
 - Power quality monitoring
- ✓ STS(static transfer switch)
 - Thyristor-based switch
 - Auto/Manual/Bypass mode



▲ IED



▶ IED/STS Panel

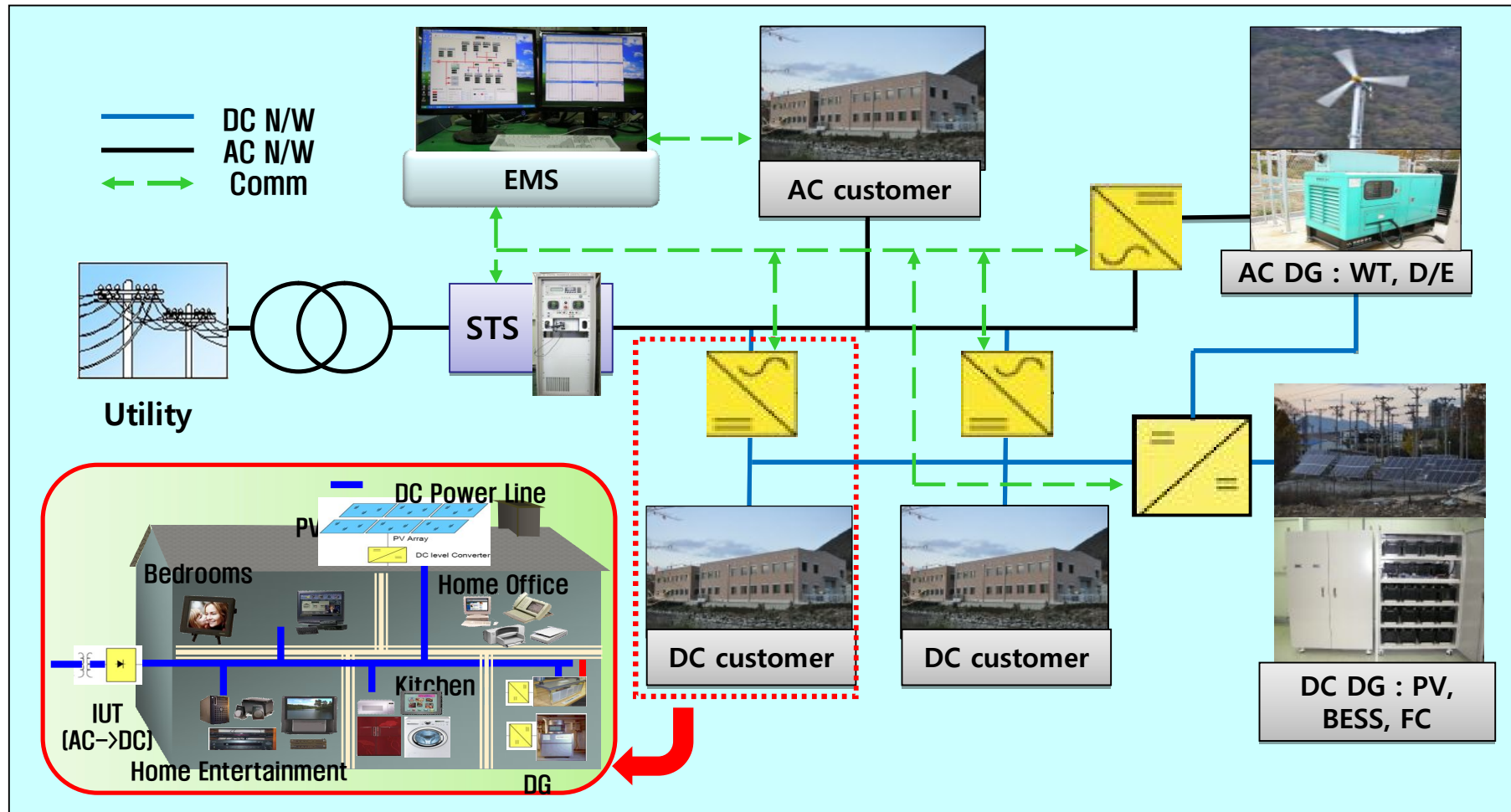
STS



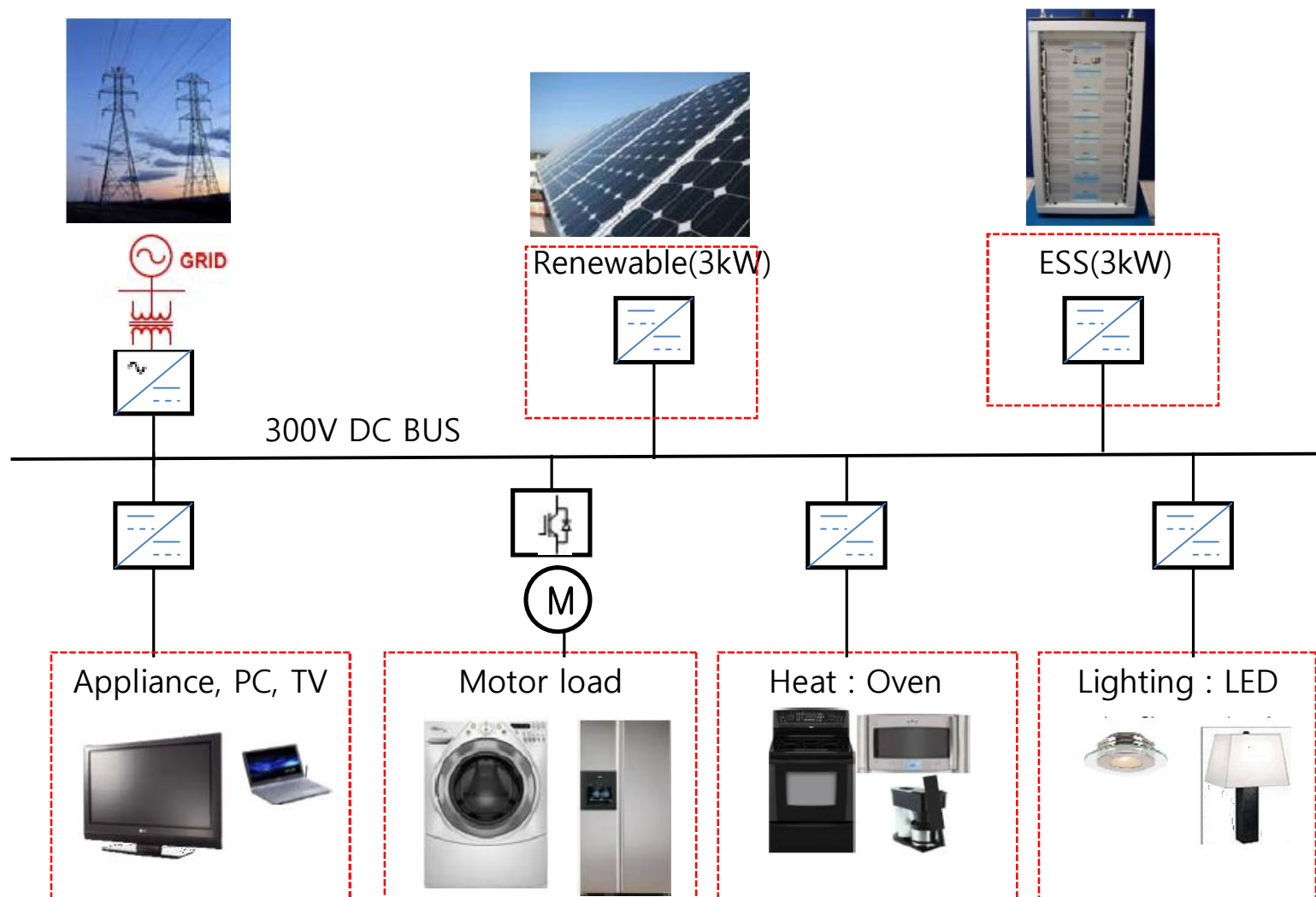
III. On-going projects & Future works

❑ KERI Microgrid projects : Target

- ✓ AC-DC integrated power system for LV customer
- ✓ Actual load test in demonstration site : building in KERI



✓ Integration of DC distribution equipments – Home & building



✓ System upgrade(I) : EMS

- Functions implemented

- Export/Import control at PCC
- Supervisory control of BESS
- Thermal load following

- Functions planed

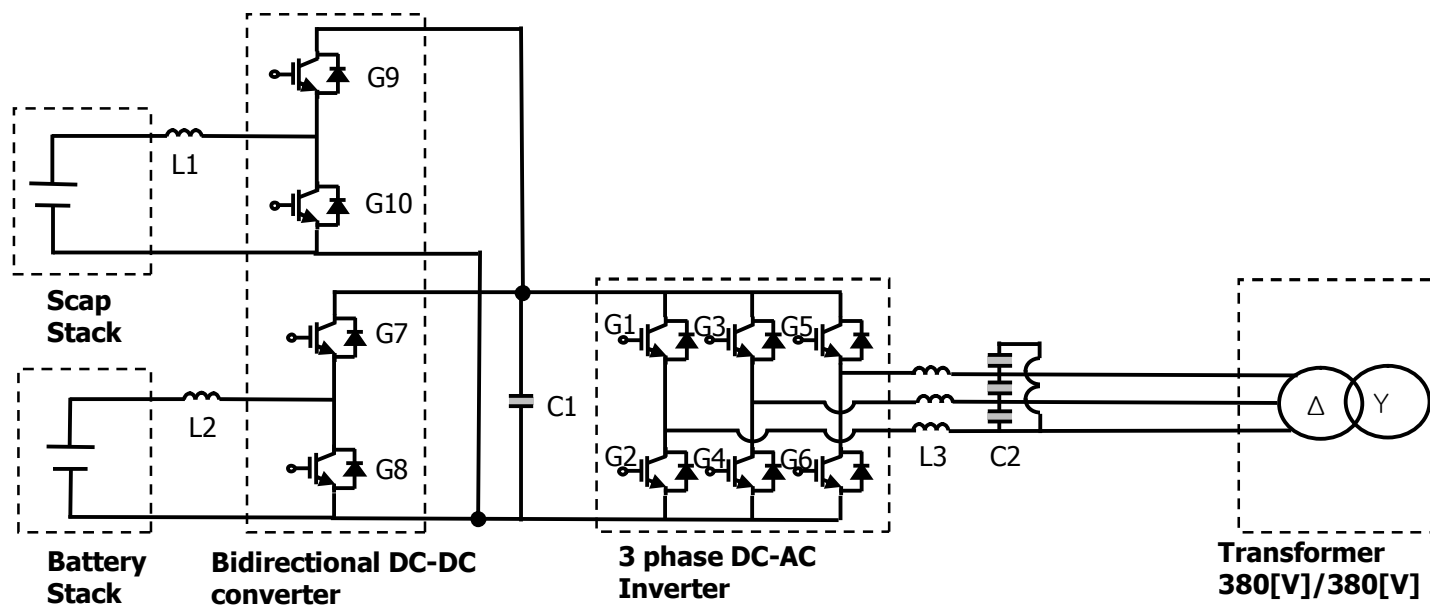
- Forecasting : load & generation
- Generation scheduling : Unit Commitment
- Economic dispatch

Generation Schedule & Dispatch	Supervisory Control
<ul style="list-style-type: none">• Make the balance between demand and supply• Optimize the objective function related to Microgrid system• For the generation schedule & dispatch : Forecast (Load & Renew Gen), UC and ED Algorithm	<ul style="list-style-type: none">• Tie-line control (Power and voltage control at PCC)• Upstream power system fault detection and disconnection• Reconnection to upstream power system• Secondary regulation regarding energy storage system



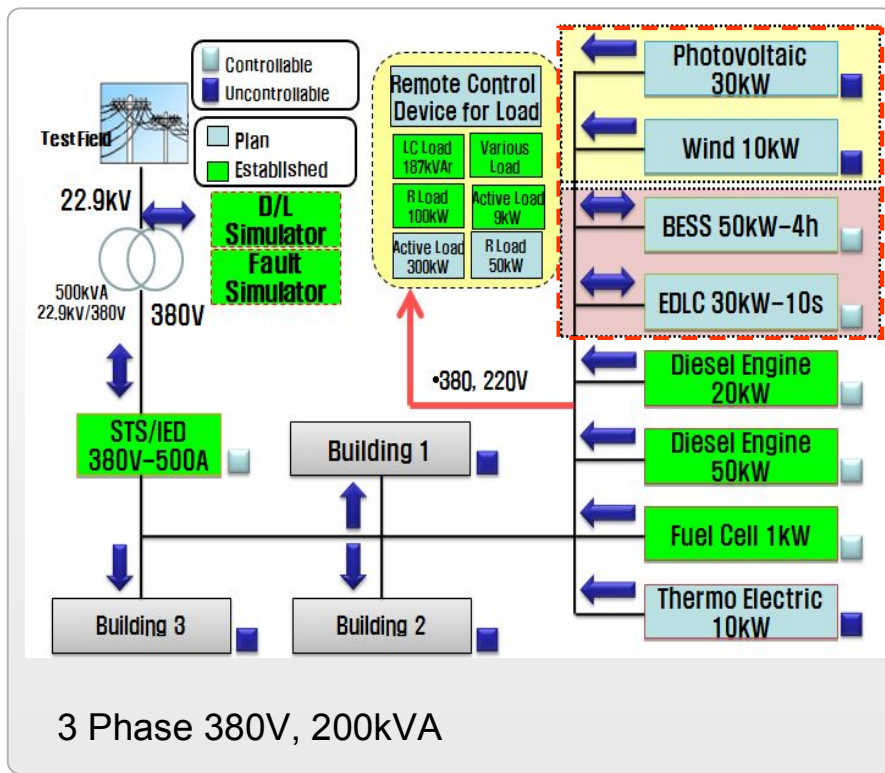
✓ System upgrade(II) : ESS(energy storage system)

- Modular PCS for Supercapacitor & Battery
- Battery operational technology for prolonging battery life
- Technology for minimizing ESS at stand-alone mode : variation of load and DER output
: Wind turbine
- Combined ESS : Supercapacitor & Battery → Fast response & battery life prolongation



✓ System upgrade(III) : Energy sources

▶ Phase 3 Pilot Plant Structure



✓ Components

- 9 Sources, MMS, IED/STS, Loads
- 2 DGs (20kVA D/E, 50kVA D/E)
- 5 Renewables (20kVA PV/Wind Hybrid, 30kW PV, 10kW Wind, 10kW Thermo-Electric, 1kW Fuel Cell)
- 2 Storage (50kW BESS, 30kW EDLC)

✓ Operations

- PCC Power Flow Control in connected Mode
- Transition to Islanded Mode/Resynch.
- Frequency and Voltage Control in Island Mode
- Economically Optimized Dispatch
- Black Start, Power Quality Compensation

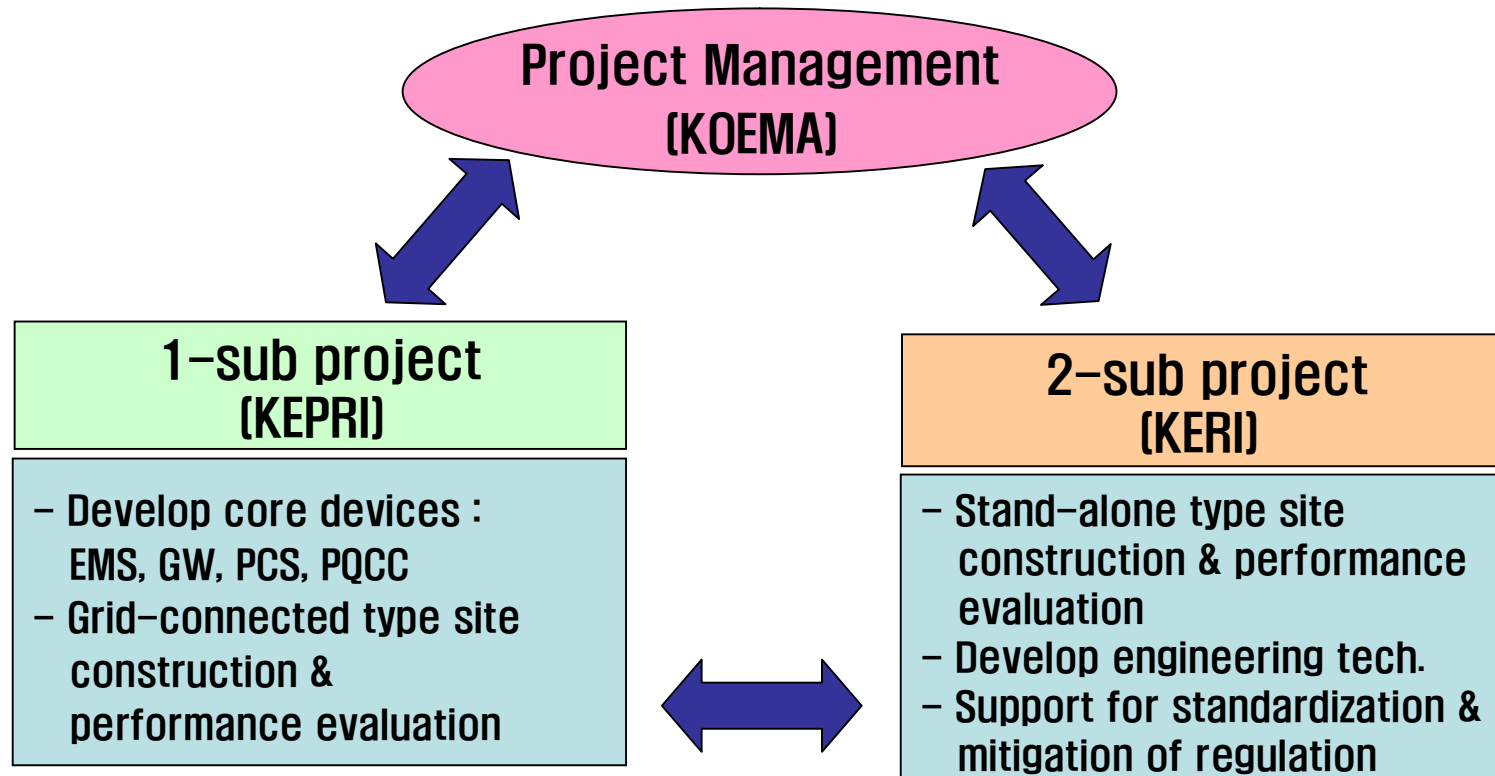
✓ Purposes

- Operation Test with Real-Site Load
- Demonstrate a Low Voltage Commercial Power Supply System



□ National projects on Microgrid

✓ Phase II(2010–2012) plan



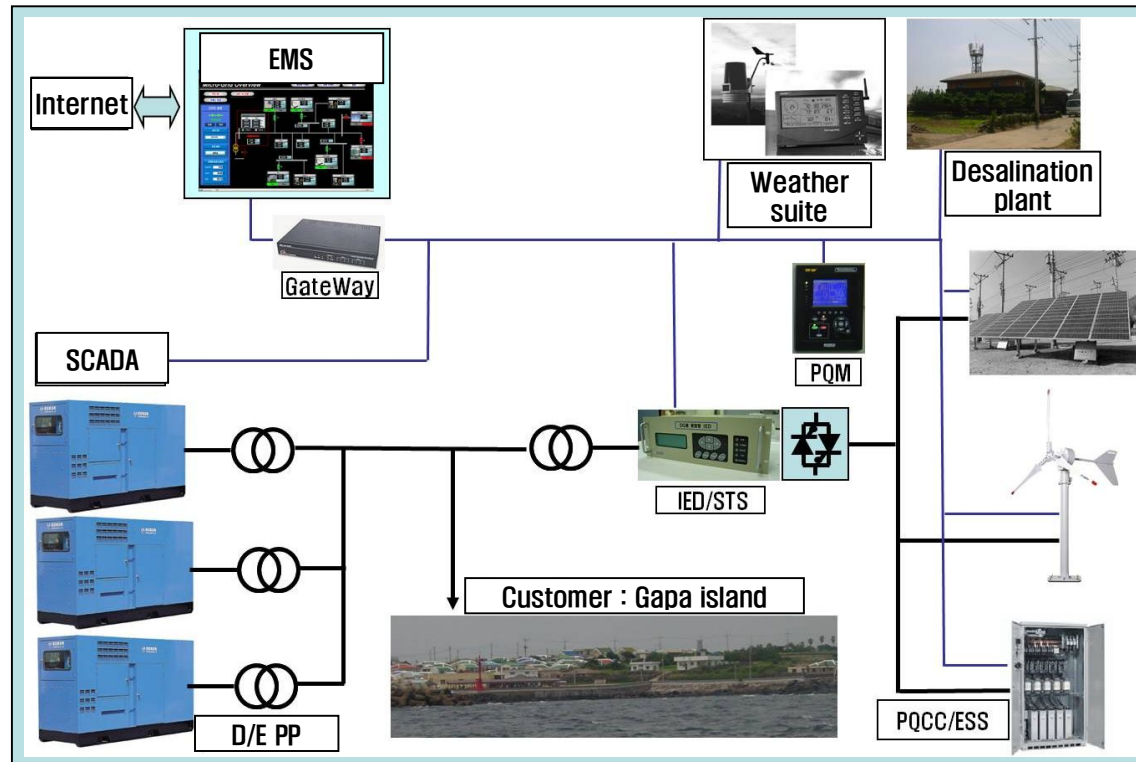
- Device provides : EMS, GW, PCS etc
- Device test : Before installation
- Technical support for grid-connected type : Basic design, spec., procedure of test



✓ Construction of Stand-alone MG site & Development of engineering tech.

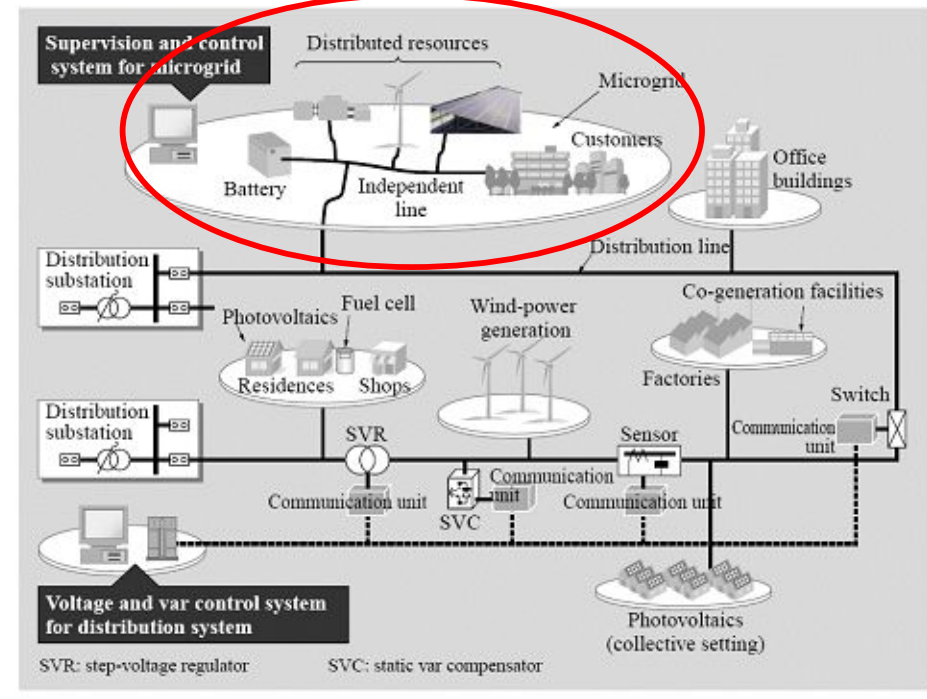
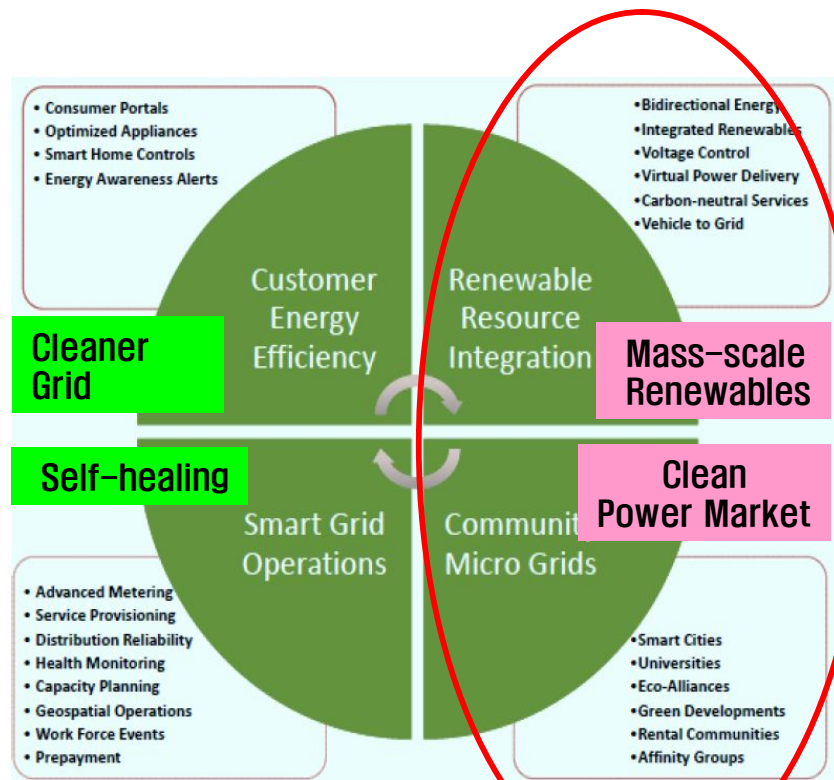
Summary

- [Definition] Proof of platform for smart renewables
- [Target] Construction of Independent MG Site(Several 100kW class)
- [Period] 2010–2012(3yr)
- [Budget] \$2M



IV. Conclusion & Vision

❑ KERI Microgrid Vision



**Microgrid can be core technology
under smart grid :
KERI will lead microgrid technologies**



□ Conclusion

- ✓ Brief history of Microgrid research in KERI
 - 1st phase : Basic infrastructure implemented
 - 2nd phase : Pilot plant rated 120kW with simulated load/DG's
 - 3rd phase : Actual demonstration site rated 200kW with real load/DG's
- ✓ System upgrade for demonstration site
 - Upgrade : EMS, ESS, Network etc
 - AC/DC integrated power supply system in KERI building
- ✓ Construct independent Microgrid in Gapa island by 2011
- ✓ Vision of KERI Microgrid technology

Thank you for attention!

