REL National Renewable Energy Laboratory

Innovation for Our Energy Future

Microgrids -Hardware Testing and Standards Development

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Distributed Energy Systems Integration National Renewable Energy Laboratory

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Microgrids – Improving Grid Reliability



Grid Integration of DER



Development of High-Speed Static Switch for Microgrid Applications

- NREL, Northern Power Systems, and California Energy Commission developed at DER Switch
- Circuit Breaker, SCR, and IGBT hardware with same controller
- Tested CB and controller equipment at Northern and NREL
- SCR based unit installed in CERTS microgrid





DER Switch



DER Power Network Block Diagram



DER Switch – Possible Configurations



Circuit Breaker







IGBT



Testing on DER Switch

Relay Function Testing

Undervoltage (27)
Overvoltage (59)
Overfrequency (810)
Underfrequency (81U)
Phase sequence (46)
Instantaneous overcurrent (51)
Time overcurrent (50)

IEEE 1547 Testing

Over/undervoltage
Over/underfrequency
Synchronization
Reverse power
Unintentional islanding.

Power Quality Testing
 •CBEMA-ITI curve



Omicron CMC 256 - Secondary injection test set



Utility Grid Simulators – Primary injection test set

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CBEMA-ITI Curve Testing



IEEE 1547 Series Standards

1547-2003 Standard for Interconnecting Distributed Resources with Electric Power Systems

1547.1-2005 Conformance Test Procedures for Equipment Interconnecting DR with EPS

Current Projects

P1547.2 Application Guide for IEEE 1547 Standard for Interconnecting DR with EPS

P1547.3 Guide for Monitoring, Information Exchange and Control of DR

P1547.4 Guide for Design, Operation, and Integration of DR Island Systems with EPS

P1547.5 Guidelines for Interconnection of Electric Power Sources Greater Than 10 MVA to the Power Transmission Grid

P1547.6 Recommended Practice for Interconnecting DR With EPS Distribution Secondary Networks

Future Projects

DG Specifications and Performance

Guide for Interconnection System Certification

Guide for Grid/DG Impacts Determination

Guide for DR Power

Microgrids

Urban distribution networks

IEEE P1547.4 (Draft 2) Facility Bus Island Circuits Step-Dn Transfers (open for substation L (open foi bus island) facility (open for Substation island) Feeds substation (open for circuit N.C. -0 island) island) N.C. Adjacent N.O. Circuit (closed for Open for O N.C. Ο lateral island adjacent circuit island) Adjacent Circuit _ Bus **Circuit lateral** Island Substation island **Bus Island** $\hat{\mathbf{n}}$ Circuit Island Legend Distributed \mathbf{C} Generator Substation Breaker Figure 1. Description for Substation, Bus, Circuit, Circuit Lateral, Island ደ Facility, and Adjacent Circuit Islands Recloser MWD/7/29/05 Load REL National Renewable Energy Laboratory

IEEE P1547.4 (Draft 2)

4.0 Electrical System Characteristics

- 4.1 DR Island System Overview
- 4.2 Characteristics of loads
- 4.3 Characteristics of EPS (Local and Area)
- 4.4 Characteristics of DRs and interconnection systems
- 4.5 Methods of DR voltage regulation and frequency control
- 4.6 Area EPS Fault Clearing
- 4.7 Methods for detecting Islands

5.0 Functionality of the DR Island System

- 5.1 EPS connected (normal parallel operation)
- 5.2 Transition to island mode
- 5.3 Island mode
- 5.4 Reconnection mode

6.0 Planning and Engineering of DR Island Systems

- 6.1 Load Requirements
- 6.2. Electric Power System (EPS) Planning
- 6.3 Systems Studies
- 6.4 Additional Planning Considerations
- 6.5 Testing and Commissioning

7.0 Operation and Management of DR Island Systems

- 7.1 Protection Consideration
- 7.2 Central Dispatch Control Case
- 7.3 Distributed Dispatch Case
- 7.4 Communication and information exchange
- 7.5 Operating the system on a real time basis
- 7.6 Time length of operation

