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Techno-economic Assessment of the University of Melbourne Virtual Power Plant

Introduction and motivation

- Aggregated flexibility from small-scale distributed energy resources (DER) and loads is presently an untapped potential
- The key barrier is to find mechanisms that enable efficient integration of a large number of resources in existing market structure
- The Microgrid (MG) concept is able to address the challenge by clustering DERs, loads, and other resources, supported by appropriate decentralized control strategies
- A MG takes into account the constraints of different resources coupled with network and power flow restrictions
- ➢ Moreover, by operating as a Virtual Power Plant
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Results



(VPP), a MG could also participate in various **markets** (e.g., energy and frequency control), similar to a conventional generator

University of Melbourne VPP

- The feasibility studies look at the University of Melbourne (UoM) MG to be operated as a VPP in its Parkville and Dookie campuses
- Relevant DERs include diesel generators, solar photovoltaic (PV), battery, and demand response (DR)
- The UoM VPP is able to participate in energy markets, provide various grid services, such as frequency control ancillary services (FCAS), peak-shaving DR, and possibly system restart ancillary services (SRAS), and provide cap options for retailer's price hedging
- These services can lead to substantial revenues and therefore economic benefits for the VPP









Fig 4. Estimated annual cash flow from grid services provision

Conclusion

- By aggregating small scale DERs, MGs can provide more flexibility for RES integration, as well as generate potential revenue streams for the owners by offering, as a VPP, their excess resources for multiple services
- The case study of UoM VPP shows the flexibility potential of UoM from various resources over different time scales
- The economic analysis shows that substantial revenue could be gained by participating in different markets

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