

# Transactive Energy in Network Microgrids

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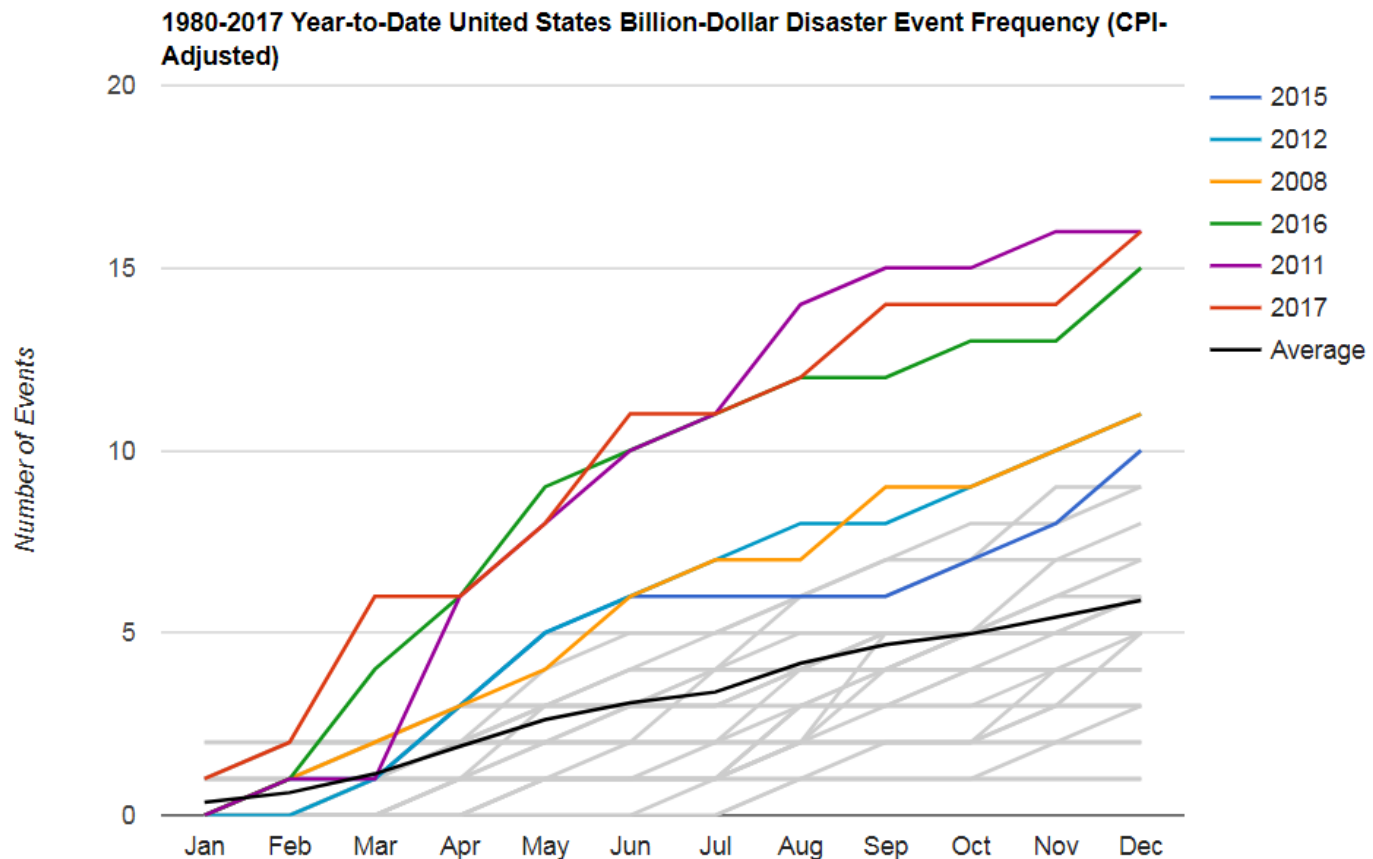


# Outline

- Distributed Power Systems
- Microgrids in Power Systems
- Adaptive Islanding and Networked Microgrids
- Transactive Energy in Network Microgrids
- Conclusions

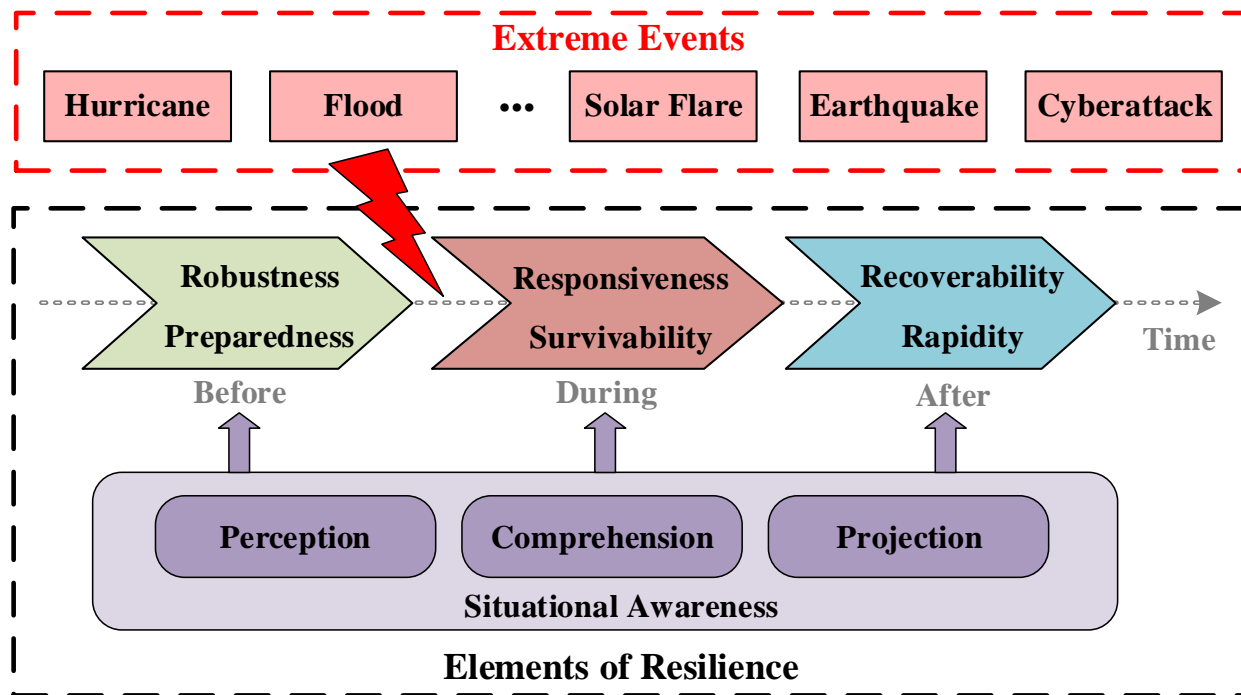
# Extreme Events

- A more intense climate change has increased the frequency and the severity of weather-related extreme events throughout the world.
  - In 2017, there have been 5 extreme events with losses exceeding \$1 billion each across the U.S.

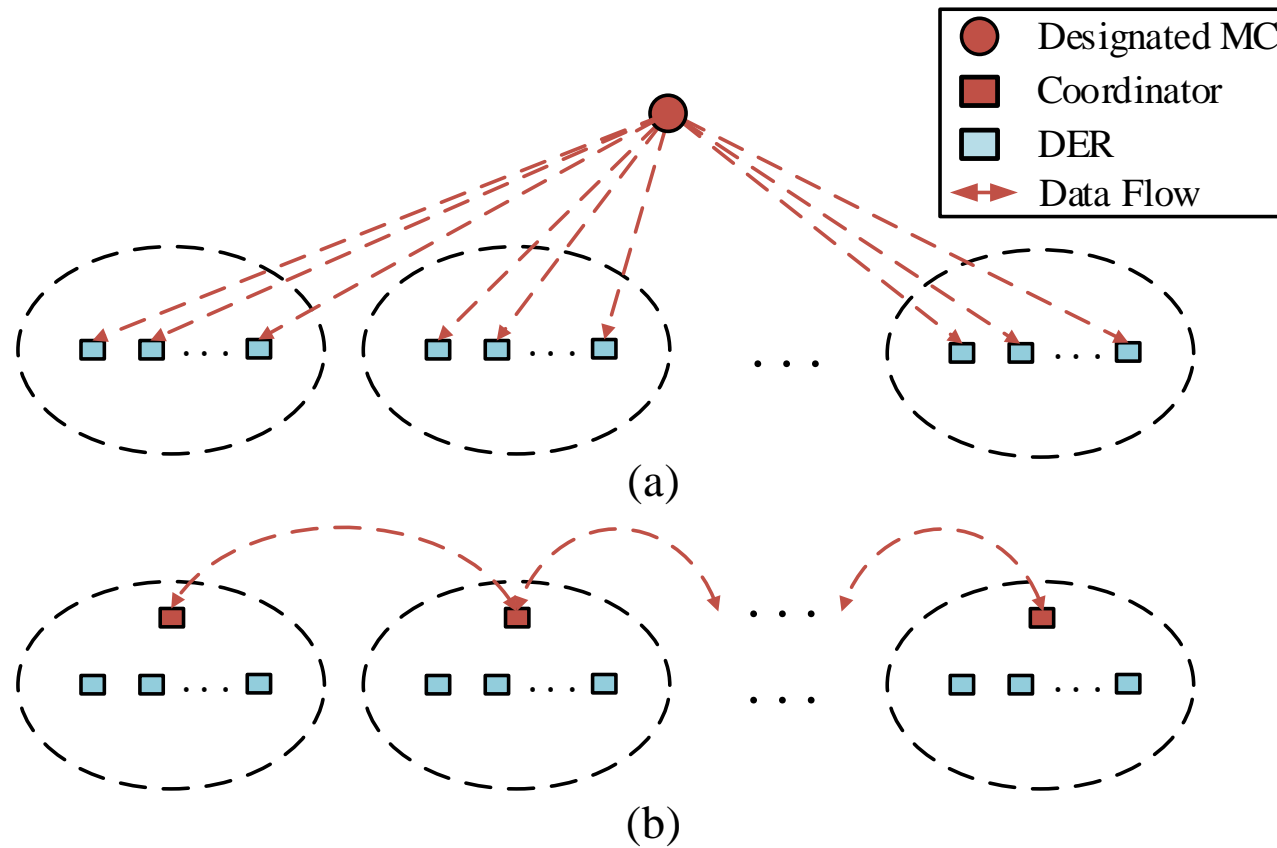


# Dynamic Islanding of Power Systems

- Resilient Power system will prepare adequately for, respond comprehensively to, and recover rapidly from major disruptions.



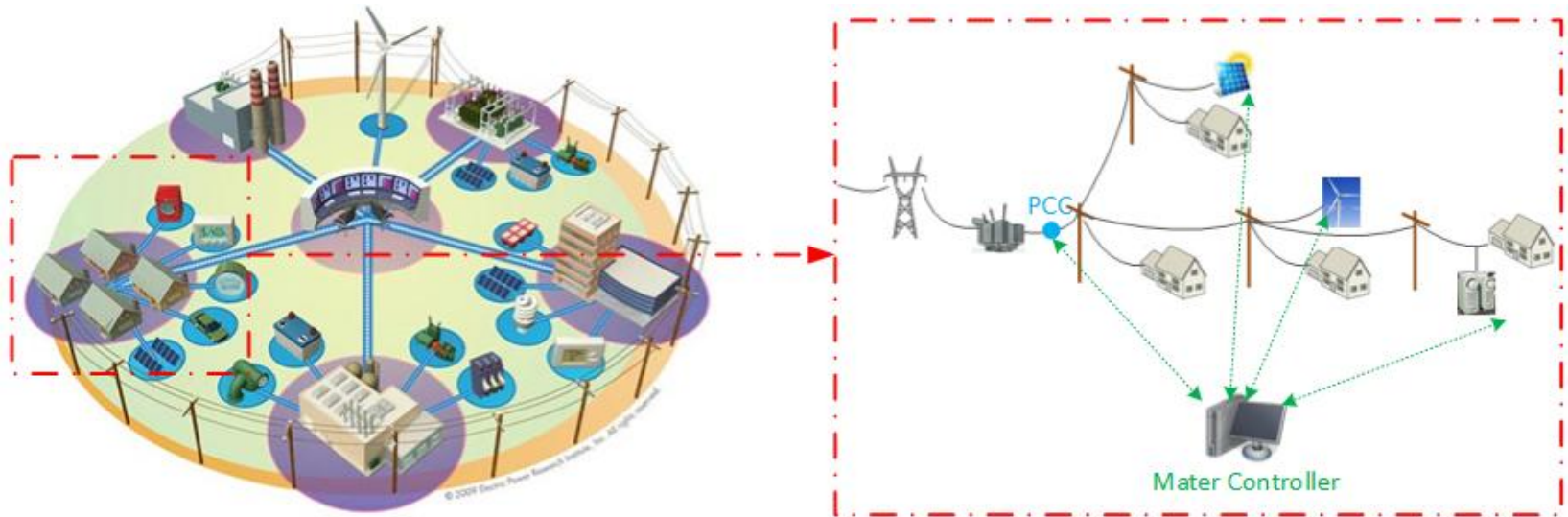
# Distributed Power System: Unification and Compartmentalization



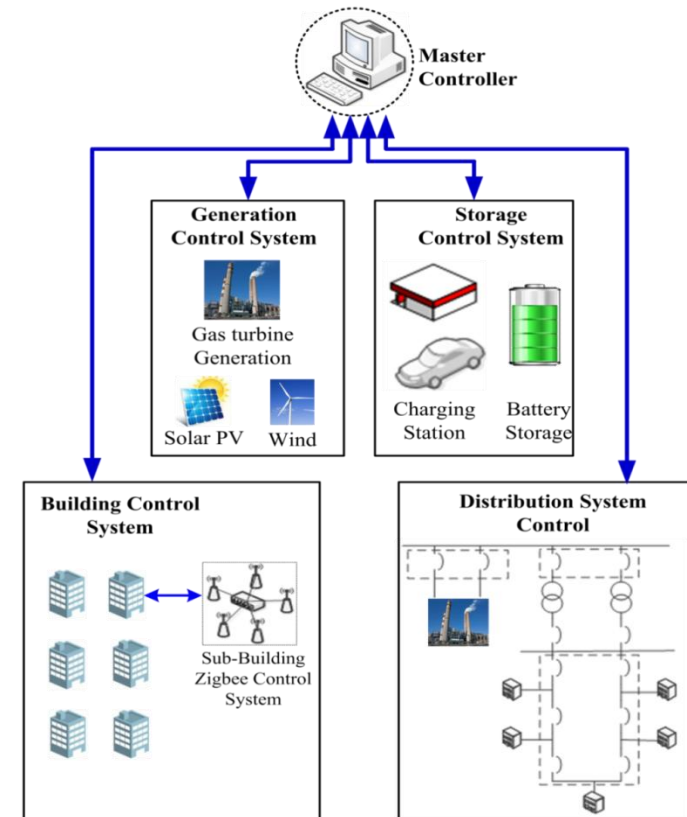
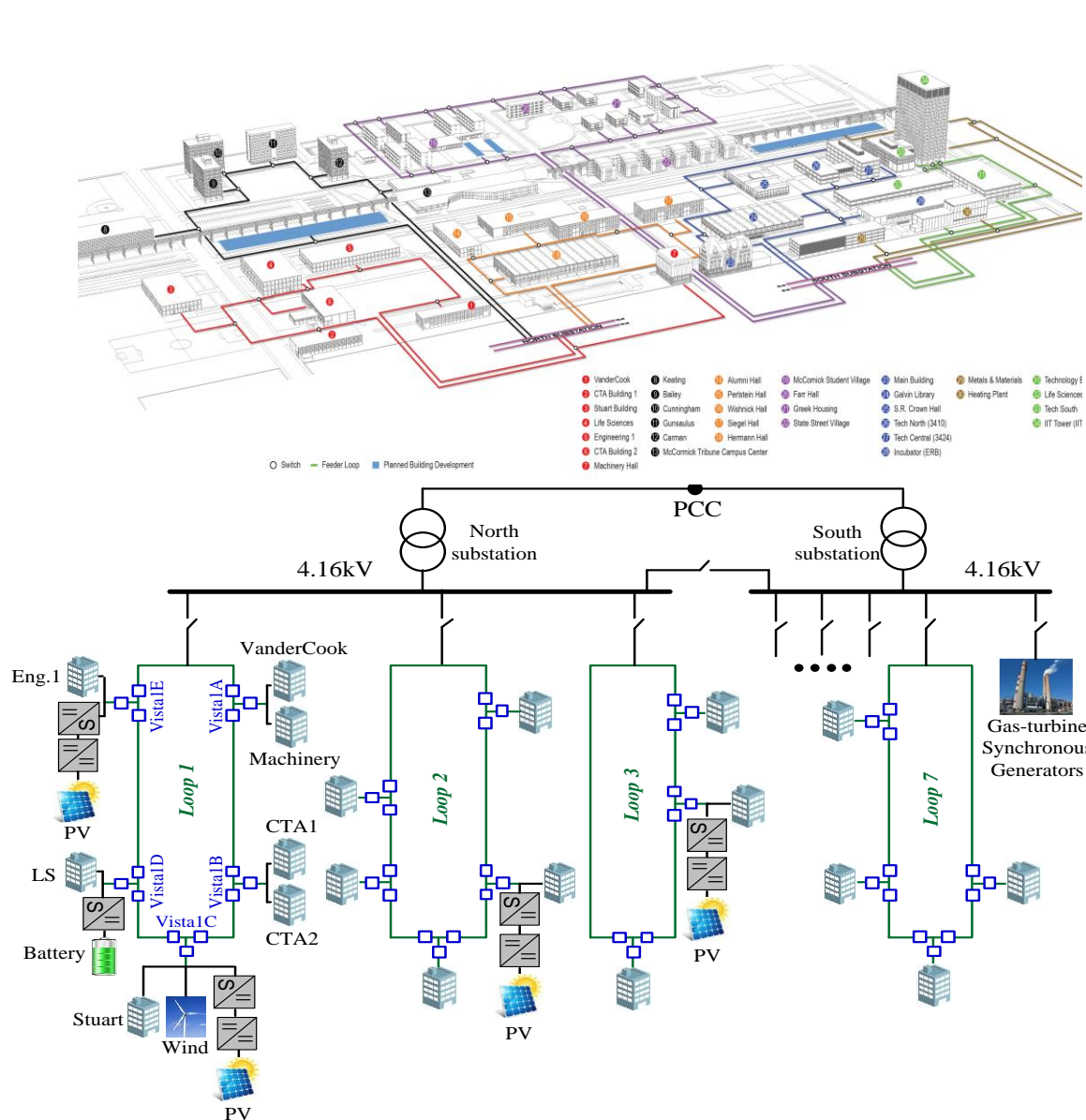


# Formation of Microgrids

- Microgrids are small-scale self-controllable power systems that interconnect DERs and loads within clearly-defined electrical boundaries.
- Each microgrid interacts with the utility grid through a point of common coupling (PCC) at its boundary.
- Each microgrid is deployed with a microgrid master controller (MGMC) for centrally monitoring and controlling on-site resources.

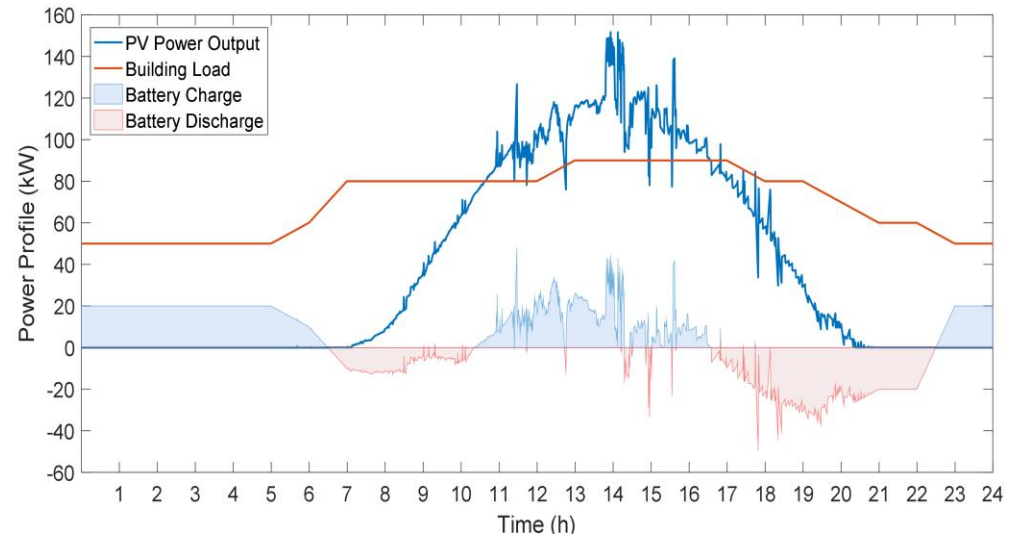


# Loop-Based Microgrid Control

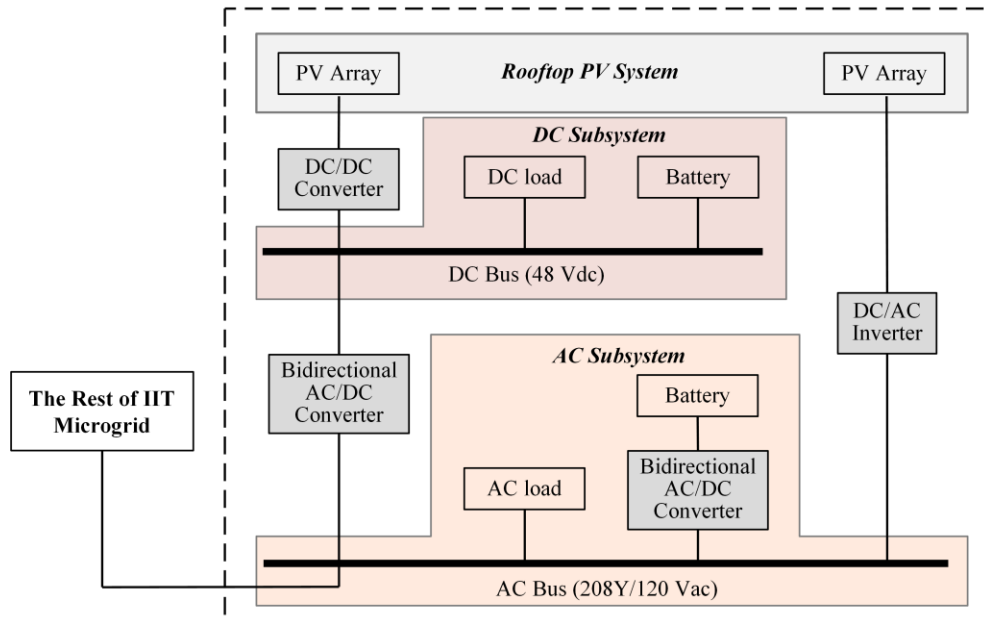


Loop-based microgrid topology introduces additional benefits in enhancing the reliability and resilience of energy supplies.

# Operation of Control of Nanogrid



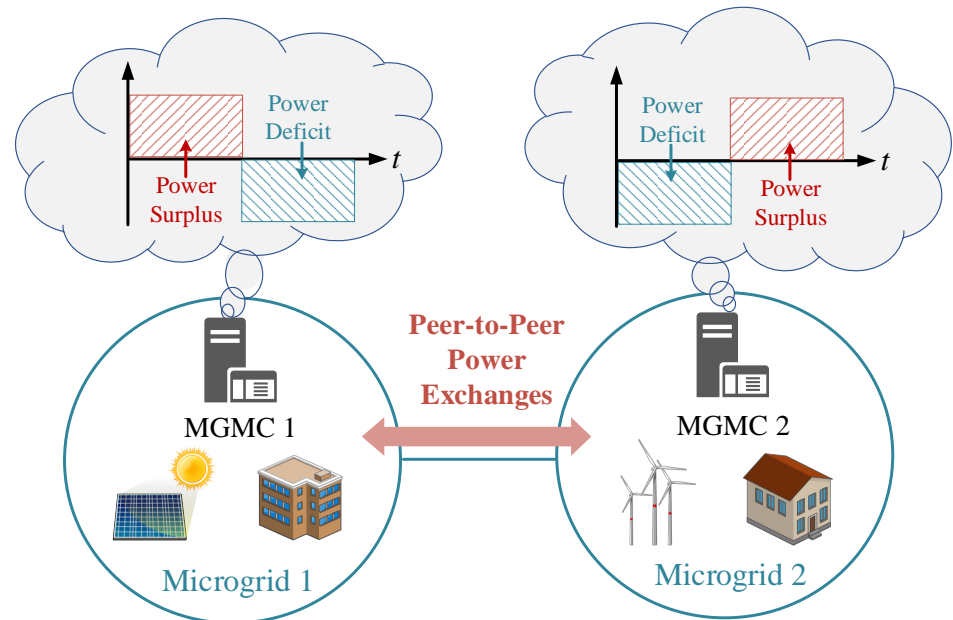
Keating Nanogrid





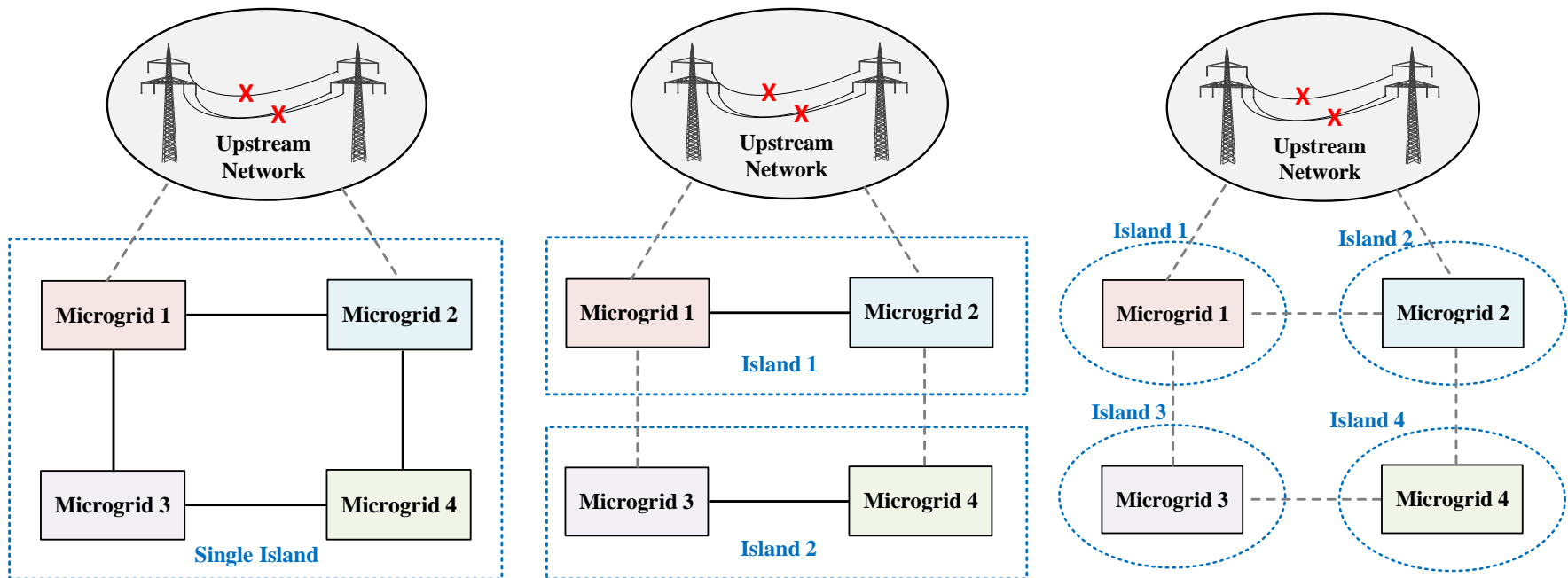
# Islanded Power Systems: Peer-to-Peer Power Transactions

- Networked microgrids may often feature diversified profiles of renewable energy generation and power demand.
- Microgrids should be allowed to trade energy directly with their peers (especially when the utility grid is disrupted) in addition to exchanging energy at pre-specified rates with the utility grid.
- With non-discriminatory peer-to-peer energy transactions, microgrids would not only gain an additional degree of flexibility in their operations but also maintain a dynamic power balance in their service territories with reduced dependency on the utility grid.



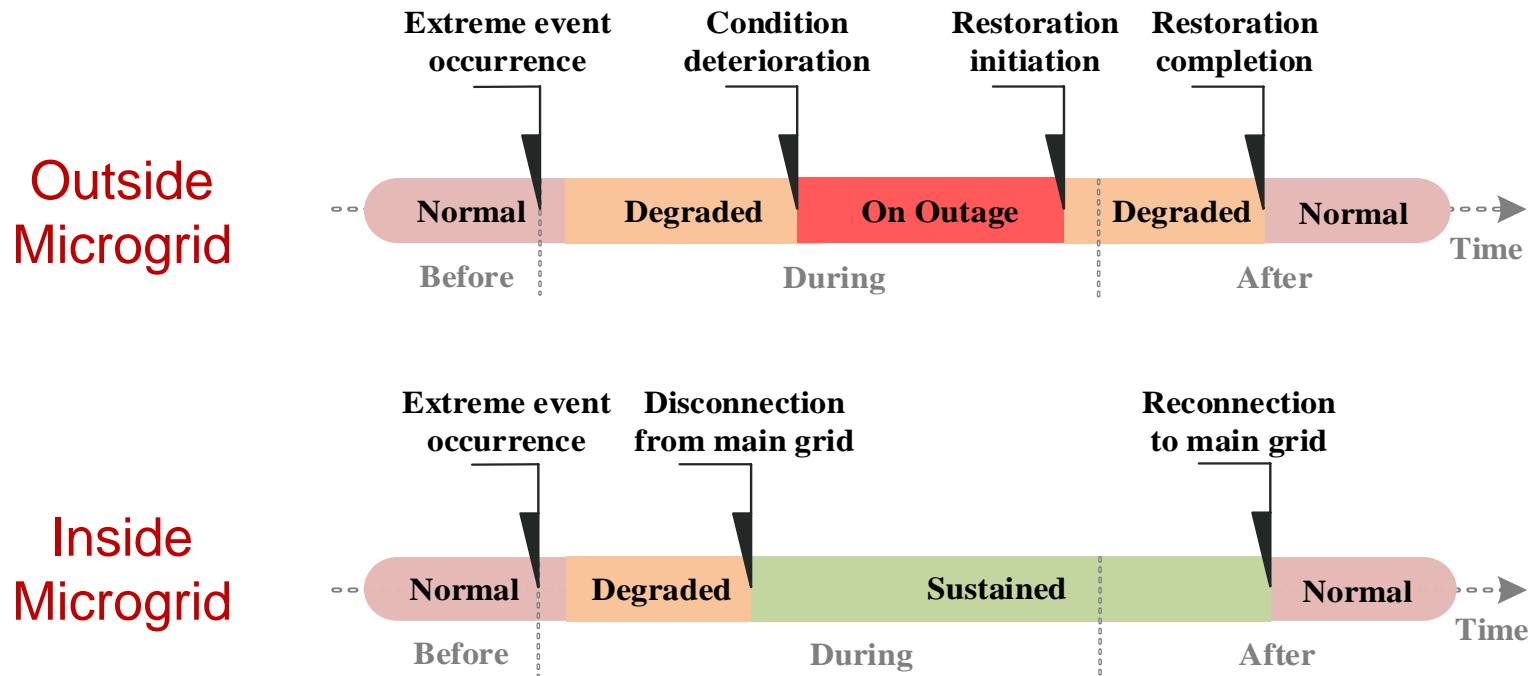
# Dynamic Islanding Schemes

- In each aggregated island, interconnected microgrids are enabled to transact energy directly and flexibly for surviving utility grid disruptions.
- The islanding scheme could be adjusted on an on-going basis according to temporal operation characteristics of individual microgrids and the progression of failures in the utility grid.

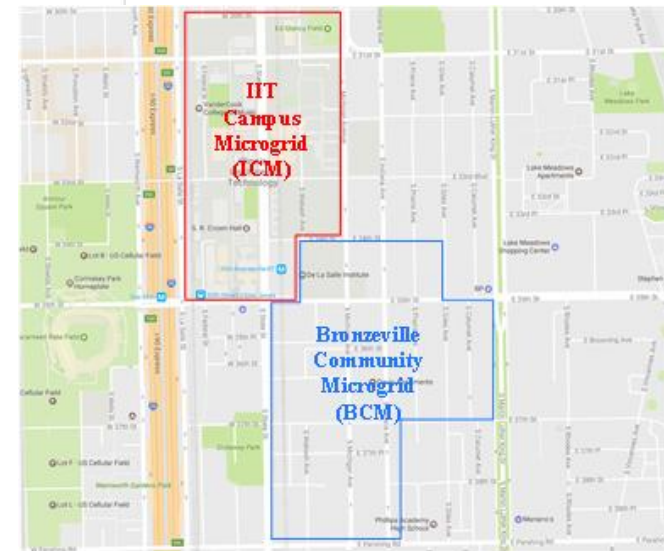
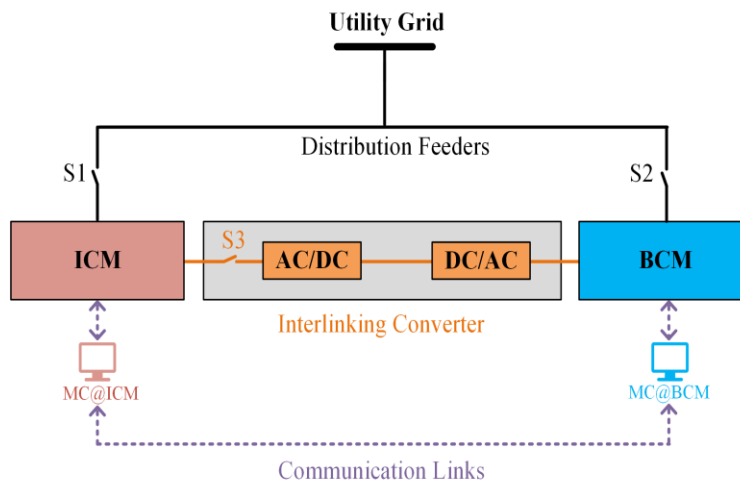
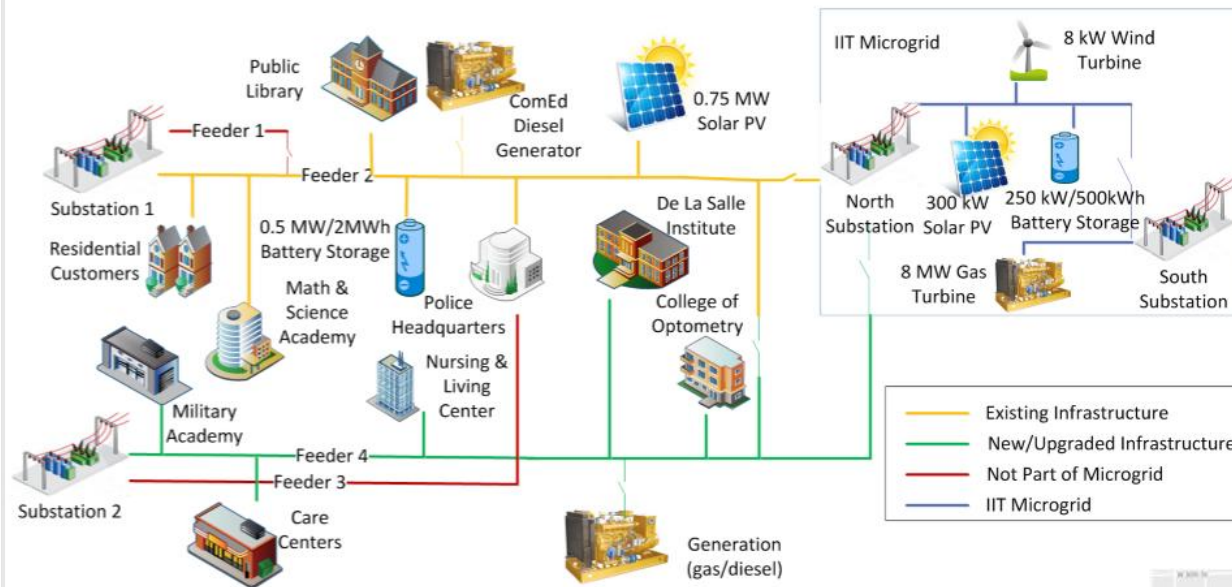


# Microgrid Emergency Operating Conditions

- During the extreme event, the system performance suffers a continuous degradation as the disruptions are prolonged.



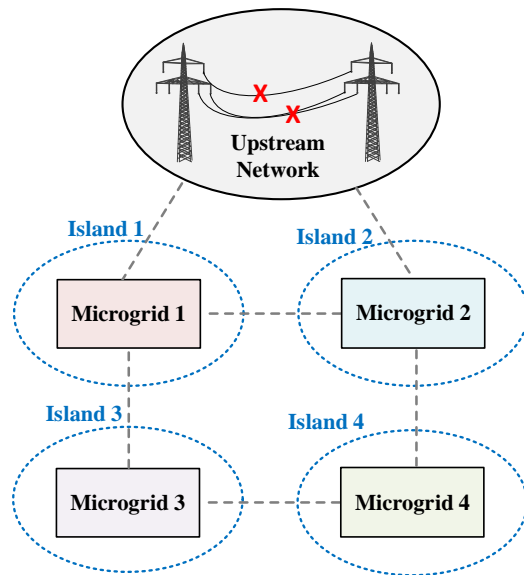
# Networked Microgrid Operation



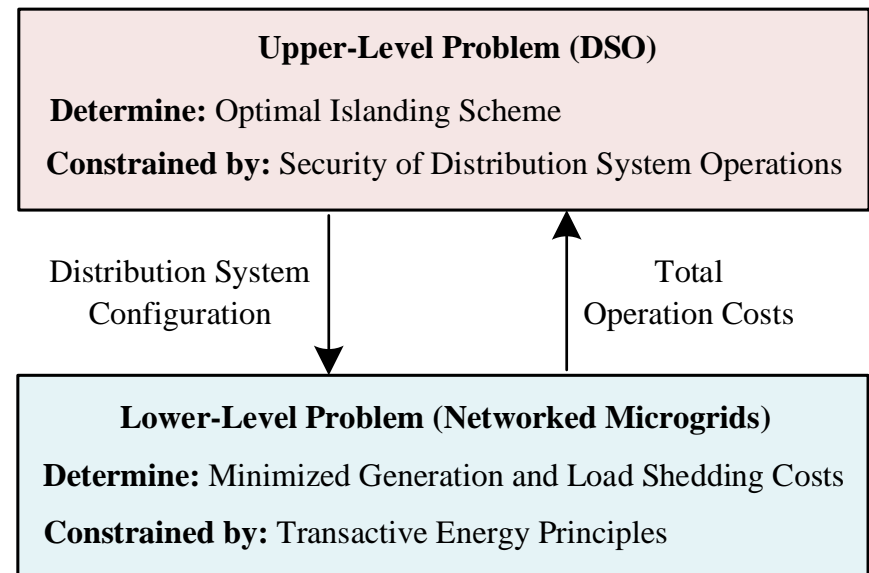


# Decision for Optimal Islanding

- Transactive energy facilitates the formation of aggregated islands of multiple microgrids, boosting the flexibility of the islanding process.
- DSO determines and triggers the islanding of networked microgrids in a holistic manner by considering the role of transactive energy, instead of forcing islanded microgrids to rely solely on themselves.

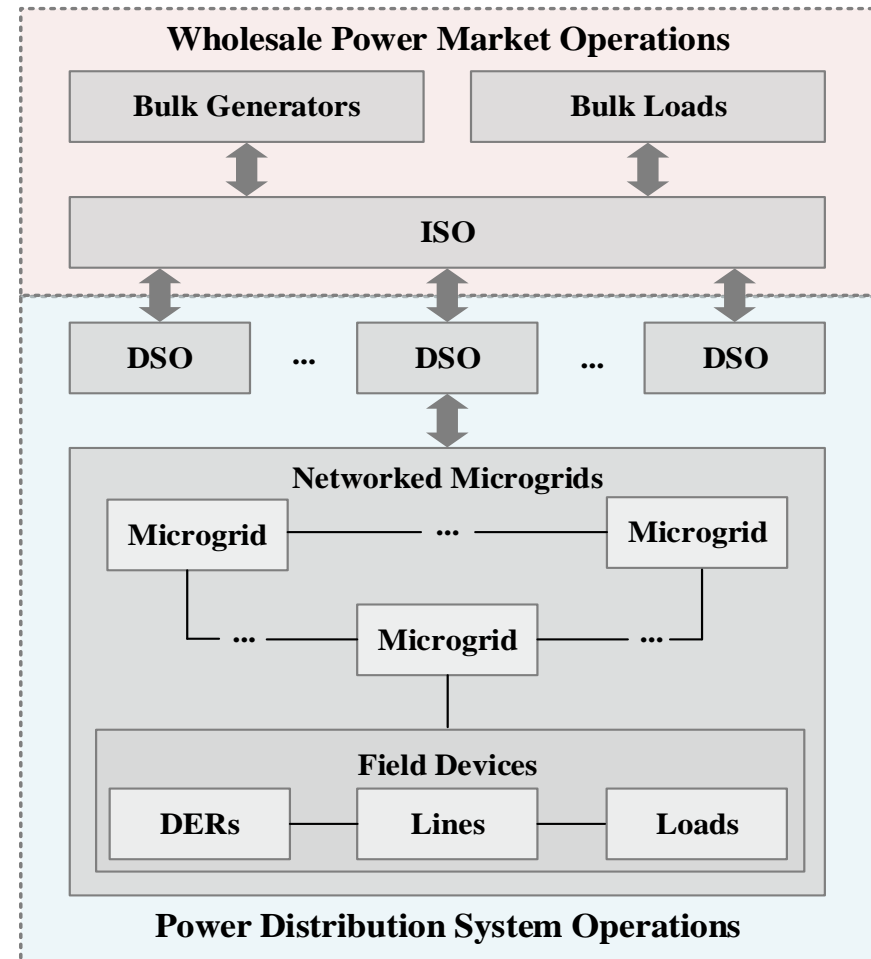
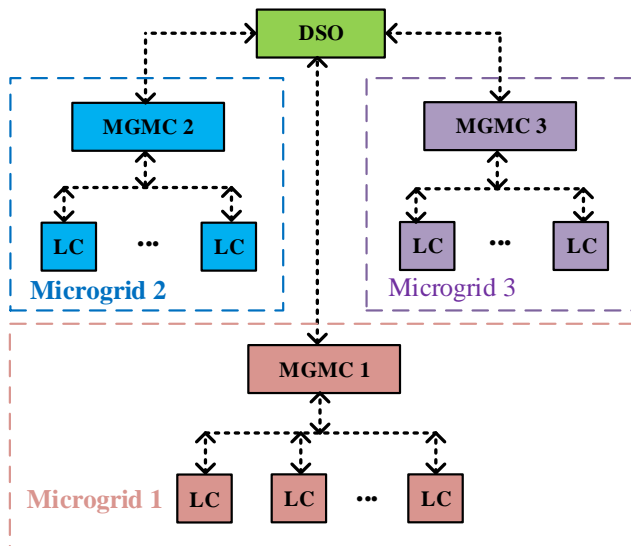
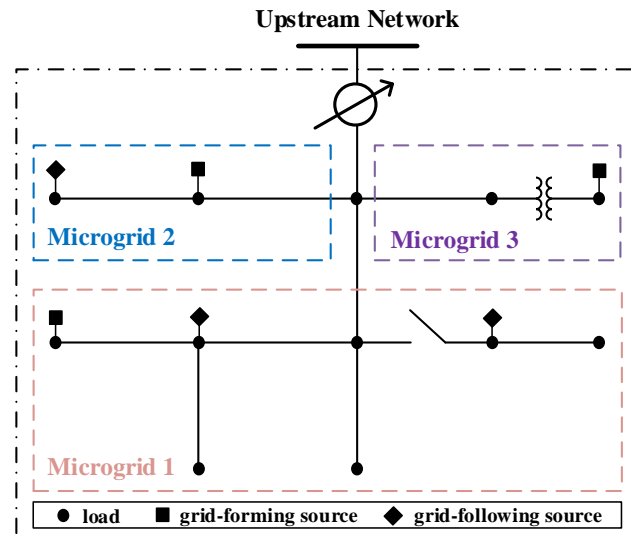


**Flexible Energy Trading**



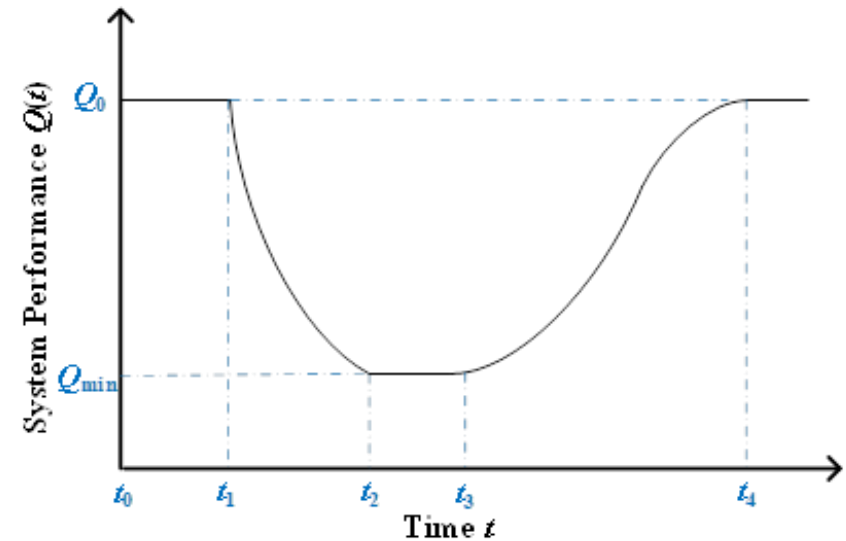
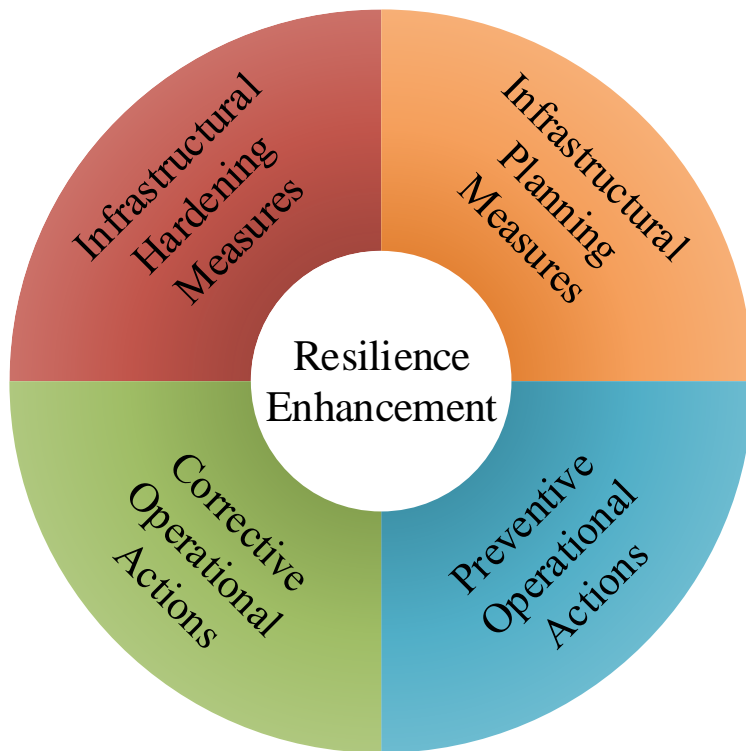
**Two-Layer Decision-Making Scheme**

# DSO for Networked Microgrids

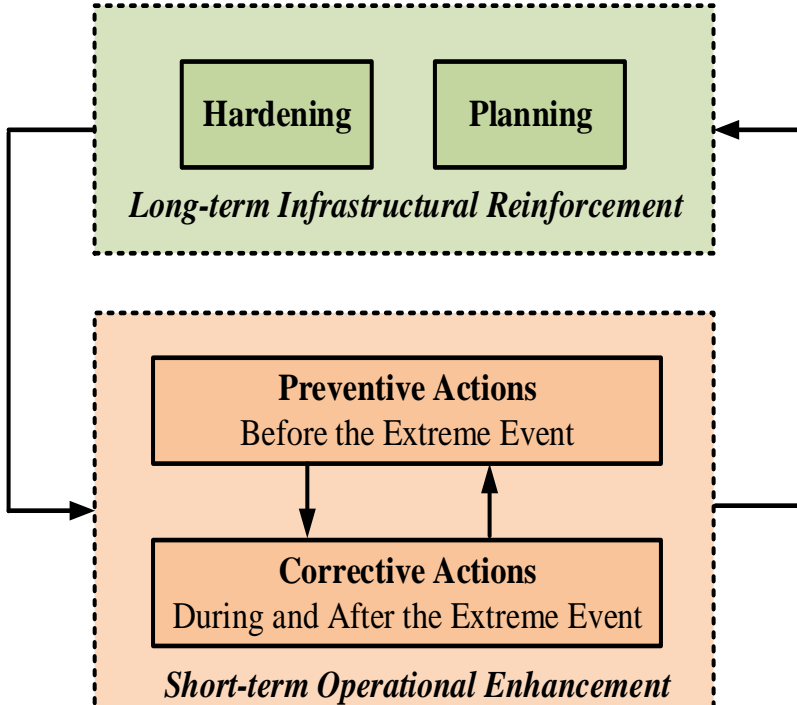


# Microgrids for Distribution System Enhancement

- The unique benefits of networked microgrids are manifested in supporting power system resilience are further explored.

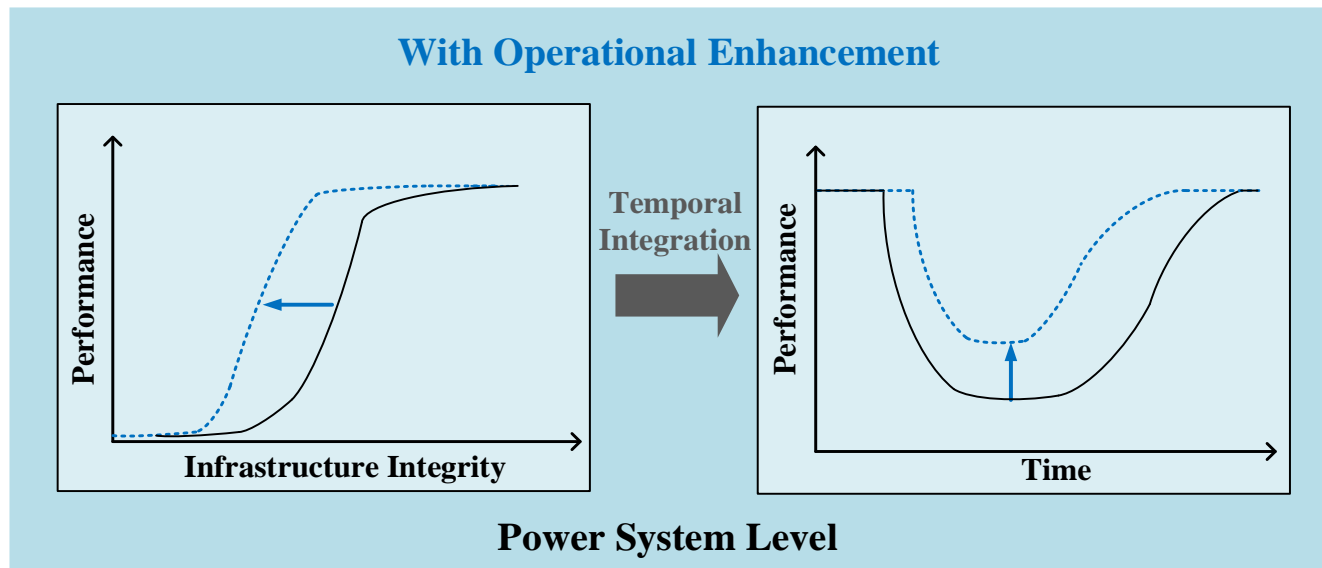
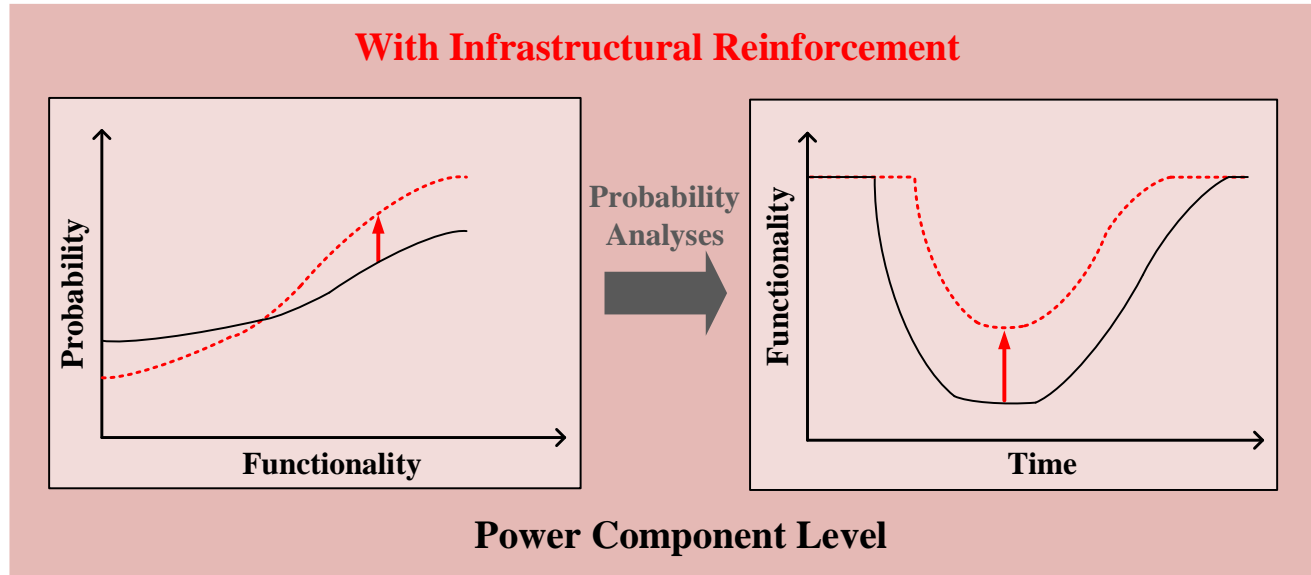


# Integrated Decision Framework

- In order to determine the most cost-effective solution to achieving the power system resilience to an extreme event, we consider the interdependency of infrastructural and operational measures, and the interactions of preventive and corrective actions.
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- The diagram illustrates the Integrated Decision Framework, showing the interaction between long-term infrastructural reinforcement and short-term operational enhancement. It consists of two main dashed boxes. The top box, labeled 'Long-term Infrastructural Reinforcement', contains two sub-boxes: 'Hardening' and 'Planning'. The bottom box, labeled 'Short-term Operational Enhancement', contains two sub-boxes: 'Preventive Actions Before the Extreme Event' and 'Corrective Actions During and After the Extreme Event'. Arrows indicate a flow from 'Preventive Actions' to 'Corrective Actions' and back, and from 'Corrective Actions' to 'Hardening' and 'Planning'. A feedback loop arrow also connects the bottom box back to the top box.
- This multi-layer framework presents an inherent leader-follower relationship between infrastructural reinforcement and operational enforcement.
  - In order to discover the optimal combination and the sequences for implementing the resilience enhancement measures, stochastic optimization or robust optimization problems can be formulated within this framework.



# System Resilience Enhancement



# Conclusions

- The development of networked microgrids will drive the conventionally centralized systems to migrate toward distributed localized systems, together with the significant changes in power system management.
- Resilience, as a key attribute of Smart Grid, is central to the efforts into modernizing power systems in the face of the growing number of widespread outages due to extreme events.
- Data analytics will play a key role in managing the power systems resilience via distributed power systems.
- Additional methods and solutions would have to be developed for managing the myriad of data presented in microgrid operation and planning.