

LUT School of Energy Systems Laboratory of Electricity Markets and Power Systems

Optimization of Battery Energy Storage Systems (BESS) for Multi-Market Participation

Funding and partners: Finnish Electricity Research Pool, Finnish Center for Electrical Safety (STEK), Helen (electricity retailer), Helen Electricity Network (DSO), Fingrid (TSO), Landis+Gyr

Introduction

- EC currently encourages 1) the increase of efficiency, <u>flexibility</u>, safety, and <u>power quality</u> in distribution grids and 2) to fully exploit potential advantages from RES, DG, DR, and <u>Energy</u> <u>Storage Systems</u>
- Stationary and mobile BESS play a significant role in modern energy systems
- <u>Multi-objective operation</u> of distributed BESS could lead to lower socio-economic costs, but might also cause <u>conflicts of interest</u>



Figure 2. Interactions between existing BESS pilot sites.



Objectives

- Identify <u>market needs/potential</u> of BESS
- Multi-use of BESS in <u>various applications</u>
- Optimal <u>combined management</u> of distributed BESS and definition of <u>good practices</u>
- Impacts of BESS use in energy system

Suvilahti, 2016 Green Campus, 2016 LVDC microgrid, 2014 V2G hybrid, 2014 (Suur-Savon Sähko/LUT) (Helen) LUT LUT 2x30 kWh, 2x30 kW 600 kWh, 1.2 MW 132 kWh, 188 kW 1.3kWh, 27 kW (NiMH) + 4.3 kWh, 3 kW (LiFePO₄) 15 000 LTO Li-ion cells 230 pcs LiFePO₄ 2x235 pcs LiFePO₄

Figure 3. Characteristics of BESS in each test site.

