

MICROGRIDS: A GLOBAL VIEW

INTERNATIONAL SYMPOSIUM ON MICROGRIDS: NEWCASTLE, AUSTRALIA

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MICROGRIDS ARE PART OF AN EMERGING ENERGY CLOUD MADE UP OF A DIVERSE SUITE OF DER TECHNOLOGIES

Emerging infrastructure is far more **integrated**, **dynamic**, and **complex**

DISTRIBUTED GENERATION (DG)

Includes the generation of electricity from many small energy sources, including renewables; typically mass-produced, small, and site-specific

ENERGY STORAGE

Devices or physical media that store energy to perform useful operation at a later time; balance the supply and demand of energy; improve power quality

DIGITALIZATION OF THE GRID:

- **Smart inverters**
- Smart meters
- Advanced sensors, controls, and operation systems
- Behind-the-meter (BTM) technologies and solutions
- Demand response (DR)

MICROGRIDS AND VIRTUAL POWER PLANTS

Applications or groupings of distributed energy resources (DER) that operate either connected or independent from a traditional centralized grid

BUILDING ENERGY MANAGEMENT SYSTEMS

Digital control systems installed in buildings; enables energy efficiency, DR, and automated DR

(Source: Navigant Consulting)



MICROGRID DEFINITIONS: SELECTED EXAMPLES

U.S. Department of Energy definition:

- "An integrated energy system consisting of distributed energy resources (DER) and multiple energy loads operating as a single controllable entity in parallel to or islanded from the existing power grid*"

U.S. Department of Defense definition:

- "A DoD installation microgrid is an integrated energy system consisting of interconnected loads and energy resources which, as an integrated system, can island from the local utility grid and function as a stand-alone system."

International Council on Large Electric Systems / CIGRÉ:

 "Microgrids are electricity distribution systems containing loads and distributed energy resources (such as distributed generators, storage devices, or controllable loads) that can be operated in a controlled, coordinated way either while connected to the main power network or while islanded."



^{*}DOE recently updated microgrid definition to include "remote" off-grid systems.

MICROGRIDS: INVENTORY OF KEY TERMS

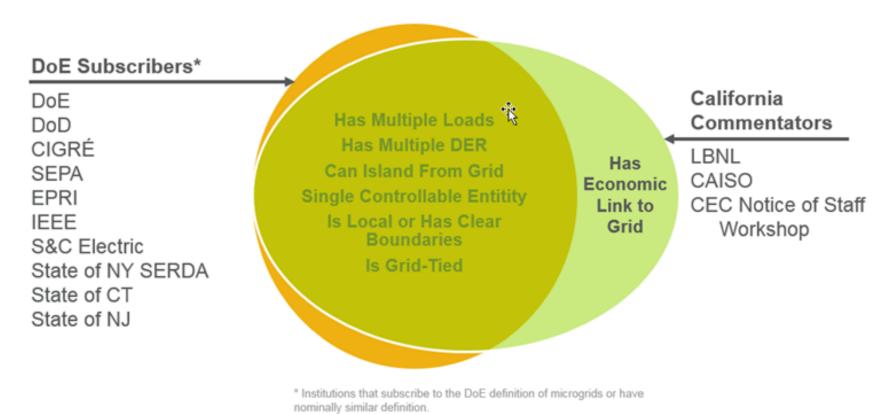
Summary: Components of 17 Microgrid Definitions

Explicit component of the definition: "A microgrid"		Fraction of Definitions
es	Incorporates Multiple Loads	88%
Primary Features	Incorporates Multiple DER	82%
	Is Able to Island	76%
	Acts as Single Controllable Entity	76%
	Is "Local" or Has Clear Boundaries	71%
	Is Nominally Grid Connected	88%
Secondary Features	Has established economic link w/ grid	18%
	Is "Small"	18%
	Functions like smaller version of grid	12%
	Islands Automatically	0%
	Can include thermal/heat energy	12%
	Can Shed Load or Control Loads	12%
	Can Be Non-Interconnected (Virtual)	0%
	Can Incorporate Intermittents/Renewables	12%
	Subscribes to DOE Definition	41%



MICROGRIDS: OVERLAP WITH DOE DEFINITION

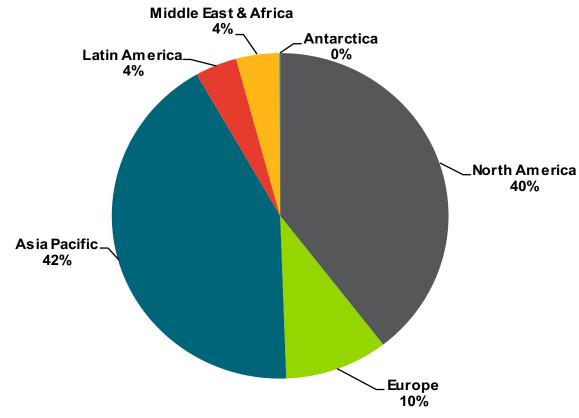
Microgrid Definitions and Notable Overlap





ASIA PACIFIC & NORTH AMERICA ARE MARKET LEADERS

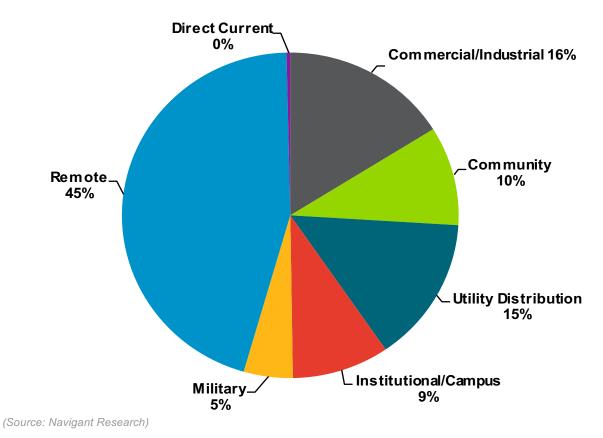
Total Microgrid Power Capacity Market Share by Region, World Markets: 2Q 2017





REMOTE MICROGRIDS CLEAR GLOBAL SEGMENT LEADER

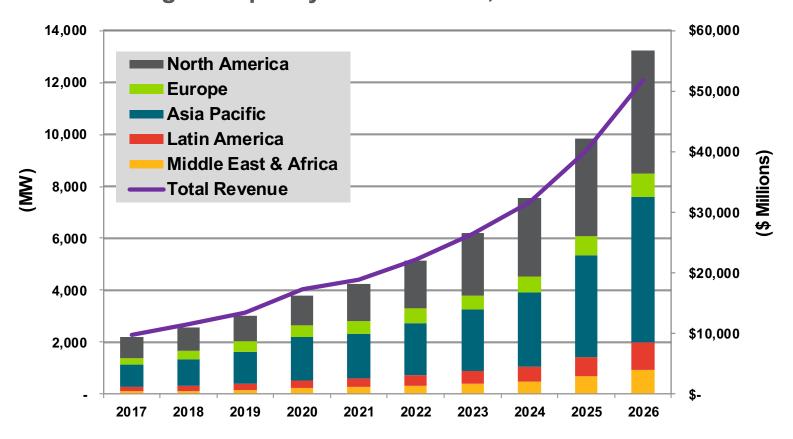
Total Microgrid Power Capacity Market Share by Segment, World Markets: 2Q 2017





MICROGRIDS: GLOBAL GROWTH TRENDS

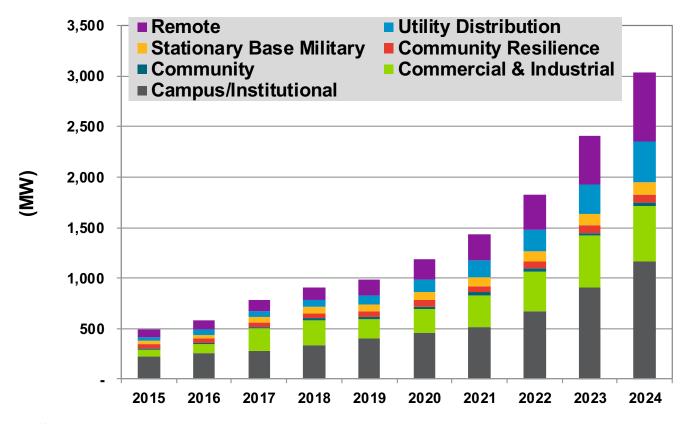
Total Microgrid Capacity and Revenue, World Markets: 2017-2026





MICROGRIDS CAPACITY FORECAST: NORTH AMERICA

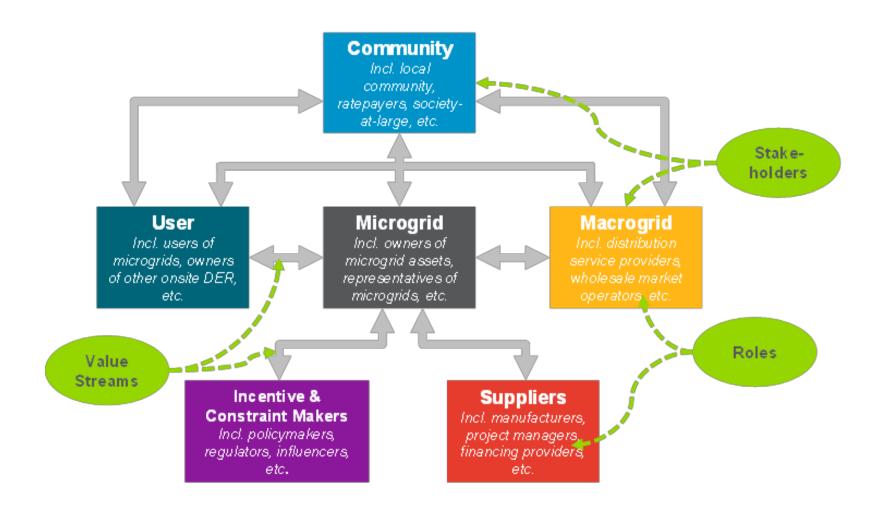
Microgrid Capacity by Segment, North America: 2015-2024







MICROGRID STAKEHOLDER MAPPING





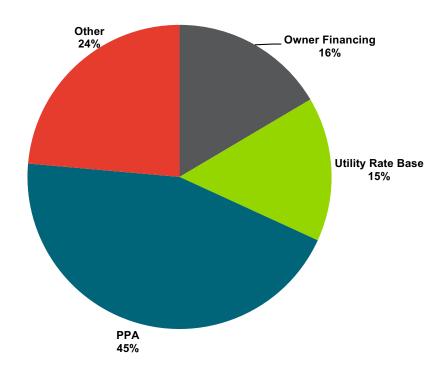
WHAT ARE THE CHALLENGES ON FINANCING?

- Developing a more streamlined approach to microgrid design, implementation and financing
- Reducing soft and other customized engineering costs
 - As a result, new trend toward standardization, "plug-and-play" offers, concept of "configurable" microgrids and "microgrids-as-a-service"
- Finding financing for entire projects, instead of for individual components
 - Thereby shrinking transaction costs
- Figuring out the best role for utilities in both development cycle and in ongoing operations of microgrids
 - Regulated or unregulated ventures?
 - As microgrid fleet grows, are utilities in best position to do O&M?
- Deciding which market segment offers the best near-term growth versus long-term and sustainable growth
 - Military, community, utility, institutional, remote or C&I?
- Who should I partner with on the financial front, and how should deals be structured (PPAs, owner financing, utility rate-basing?)



MICROGRID BUSINESS MODELS IN NORTH AMERICA

Grid-Tied, Non-Military Microgrids by Business Model Capacity, North America: 2015-2016

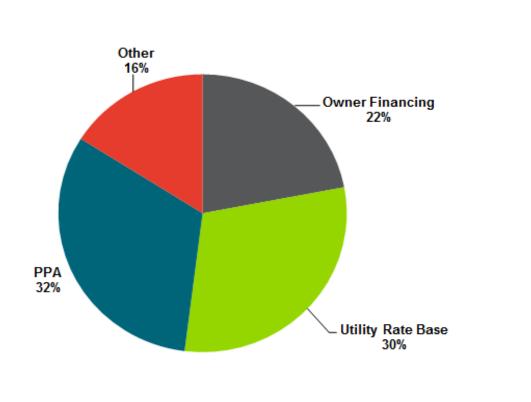


(Navigant Research-Hitachi)



MICROGRID BUSINESS MODELS IN N.A. BY PROJECT NUMBER

Grid-Tied, Non-Military Microgrids by Business Model Projects, North America: 2015-2016

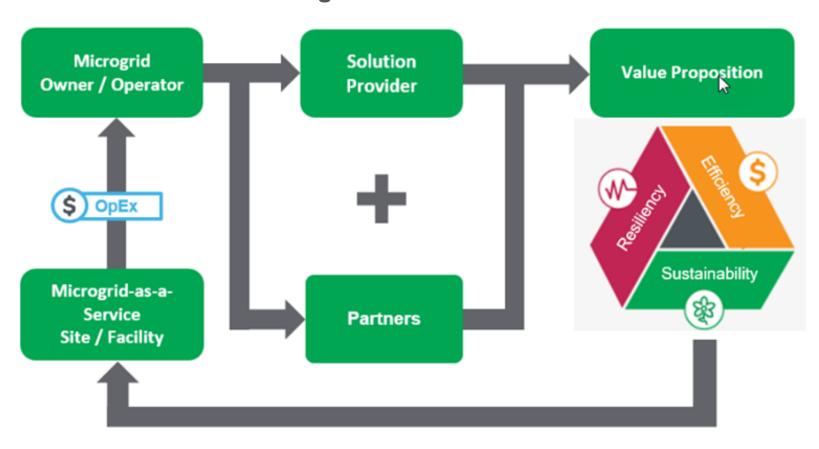


(Navigant Research-Hitachi)



NEW EMERGING MICROGRID BUSINESS MODELS

Microgrids-as-a-Service



(Source: Schneider Electric)



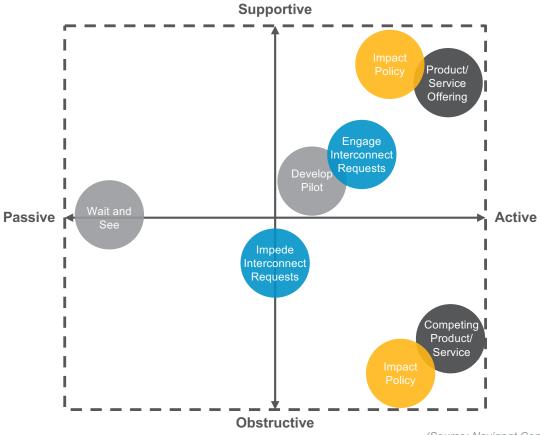
UTILITY REGULATORY ISSUES ON MICROGRIDS

- Despite significant grant funding, many projects and programs have been delayed due to regulatory issues including:
 - Power crossing public rights-of-ways
 - Who owns what/which asset?
 - Interconnection with utility grid (and resynchronization once power is restored to utility grid)
 - Islanding concerns/safety
 - Revenue loss issues for incumbent utilities.
- Utilities are expanding their roles in the microgrid market, signaling commercial opportunities among market players historically opposed to microgrid concepts
 - Yet many utilities ComEd, PECO and Baltimore Gas & Electric have had proposals for rate-basing of microgrids rejected by state regulators
 - Several unregulated arms of utilities investing in third-party microgrids outside of own service territories
 - Duke Energy is moving forward on both unregulated and regulated side of business



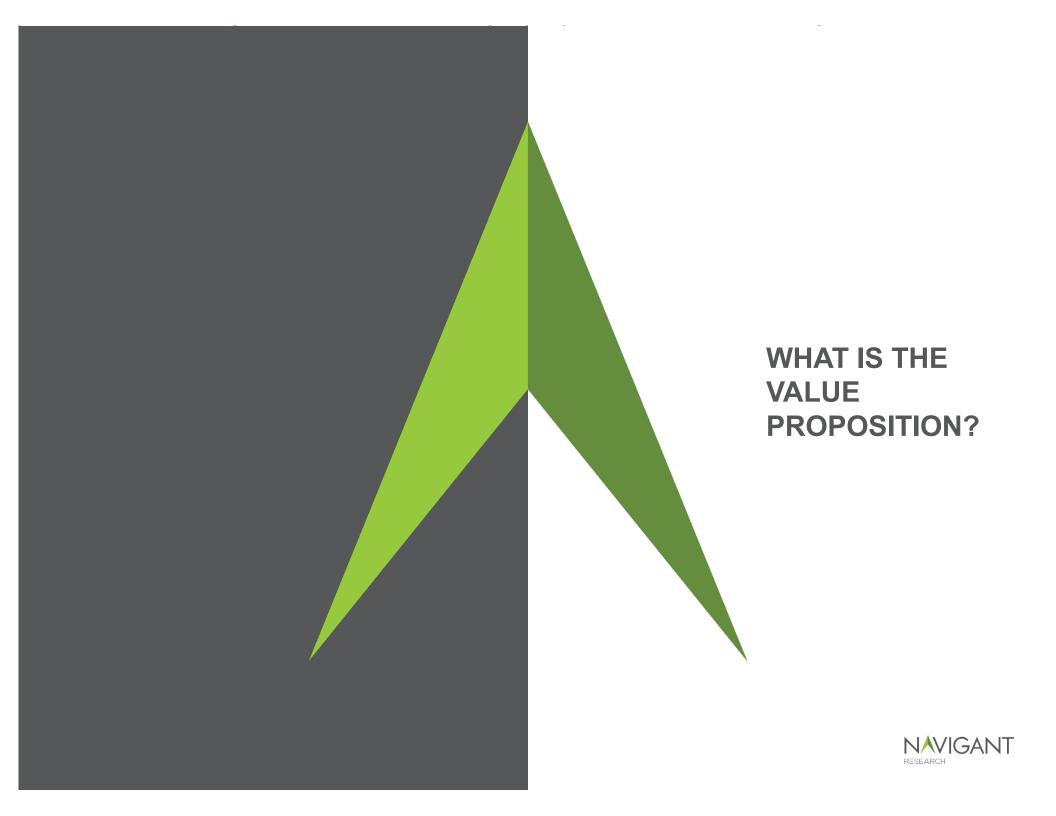
ROLE OF UTILITY AS MICROGRID GATEKEEPER

Mapping Utility Microgrid Strategies









WHAT IS THE VALUE PROPOSITION FOR A MICROGRID?

- The CEC and Navigant seek to explore what value propositions are driving microgrids that have not been supported by government grants.
- The following value propositions were put forward to project developers and owners:
 - Reliability
 - Resiliency
 - Transactive energy
 - Bill savings/Demand charge abatement
 - Provision of capacity and energy services
 - Provision of ancillary services (DR, frequency regulation, etc.)
 - Reduction of carbon footprint
 - Non-electricity services (thermal energy, water, etc.)
 - Linkage to "virtual power plants" and other DER concepts.
- Two additional value propositions were added after interviews
 - EV charging
 - Cyber security



GLOBAL PROJECT HIGHLIGHT #1: BORNHOLM ISLAND

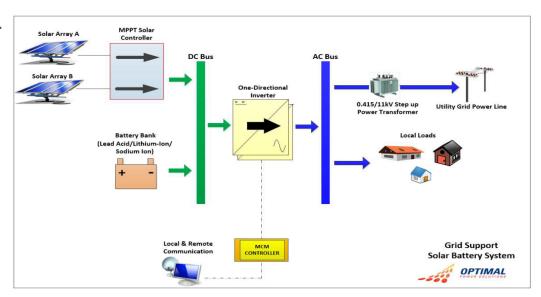
EcoGrid 2.0 is a demonstration project on the Danish island of Bornholm. Its predecessor, EcoGrid EU, ended in 2015.

- The Bornholm Island system is larger than a typical microgrid, but is capable of islanding from the main grid (the Nordic interconnected power system).
- When grid-connected, the system has a high penetration of wind and some solar power. When islanded, it depends significantly on fossil fuel generation.
- EcoGrid 2.0 is leveraging the previously installed equipment from EcoGrid EU, but is introducing a market for flexibility for residential heating.
 - 1,000 families on the island are participating in a flexible household heating program.
 - EcoGrid 2.0 aggregates the heating load and responds to bid requests from the system operators to increase or decrease the amount of renewable energy exported to the grid (for now, on a parallel trading platform to existing markets).
- Bornholm's Energy & Supply is the public utility and Distribution System Operator, and funded approximately 50% of the demonstration.
- The island is also host to a new **electric vehicle demonstration**, ACES (EVs selling frequency regulation services to the grid).



GLOBAL PROJECT HIGHLIGHT #2: NAGOYA JAPAN LANDFILL

- Extending the value proposition of a completed landfill, this microgrid uses batteries to make solar PV "dispatchable" and boosts local resiliency.
 - Paved-over landfill unusable for most construction types, ideal for PV.
 - DERs include 0.5MW PV, 0.2MW/1.2MWh battery storage on 2 acre footprint.
- Fukushima '11 → Solar Feed-in Tariffs '12 → PV production up 250% '14–'16
 - This project subject to newer feed-in tariff that incentivizes dispatchable PV.
 - Dispatchability important to address the duck curves that exist in several areas.
 - Discharge during peak load, 4pm-9pm.
- Resilient power provided to smaller local loads.
- Goal is to be highly repeatable.
- Lead-acid batteries were used due to low cost, but will be replaced in ~6yrs with latest Li-ion technology.





GLOBAL PROJECT HIGHLIGHT #3: CHENNAI CAMPUS MICROGRID

L&T's Chennai Campus Microgrid provides resilient power, enhances renewables integration, and serves as a showcase for microgrids in India

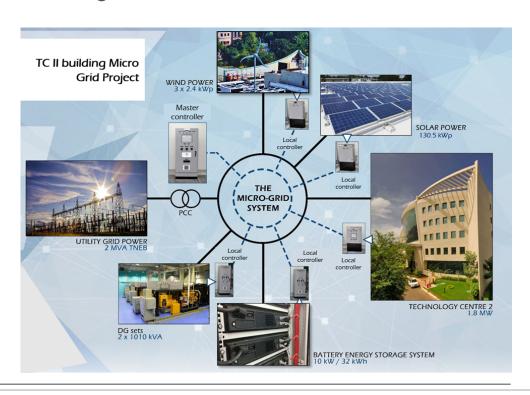
- Host and developer L&T is a \$17BN conglomerate, the "GE of India"
 - Most Indian microgrids are small and off-grid; this system is proof of concept for larger, gridtied systems for utility backup and renewables integration

The system enhances resiliency

- Boosts renewable self-consumption in both grid-tied and islanded operation
- Historical power deficits / outages enhance the value of reliable power

Diverse DERs operate in concert

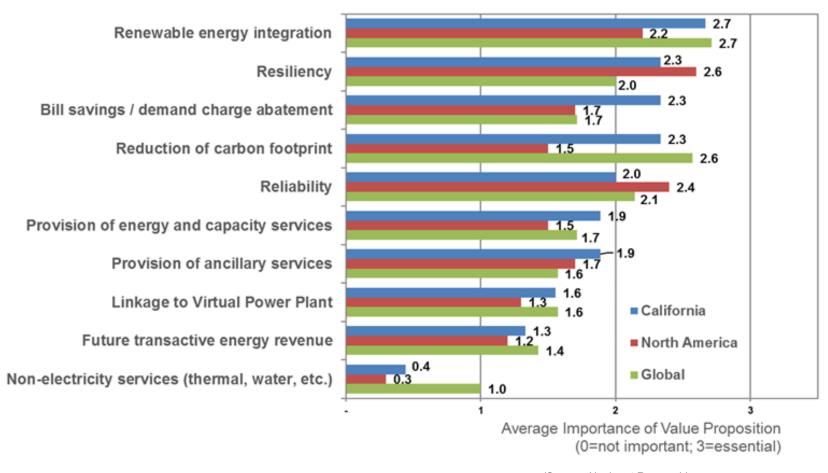
- 131 kWp of solar PV power generation
- 7 kW of micro-wind power generation
- 10 kW/32kWh li-ion battery storage
- 2020 kW of diesel generation





VALUE PROPOSITIONS DRIVING MICROGRIDS

CEC Case Study Rankings





MID-TERM GLOBAL MARKET OUTLOOK

- All microgrid segments will show growth over the next 5-10 years
- Remote microgrids show largest market share globally due to legacy systems and shift to greater reliance upon distributed renewables
 - North America is more focused on grid-tied systems
 - Most recent trends there point to community and utility distribution microgrids
- Segment poised for major global growth is C&I segment
 - This is because economics of both solar PV and energy storage help build the business case, as well new innovative business models focused on low-cost natural gas
 - Data centers appear to be the best long-term market bet among C&I prospects
- Business model innovation is accelerating
 - PPA apparently best path for third-party microgrids
 - Utility rate-basing still facing regulatory acceptance
- Merging of microgrids and VPPs also a recent trend
 - Focus of vendors shifting from hardware to software
 - Increased interest in "plug-and-play" and "configurable" microgrids across all market segments





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