

Microgrid Demonstration based on the IEC61850 Communication Technology

2015-08-27 Aalborg Symposium on Microgrids Korea Electrotechnology Research Institute (KERI) Changhee Cho (Director/Ph.D chcho@keri.re.kr)







IEC61850 summary

Communication Networks and Systems in Substation (Ed.1 2003)



- IEC International Standard that was mearged from IEC60870 and IEEE UCA 2.0
- ✤ IEC TC 57
 - Power systems management and associated information exchange
 - EMS, SCADA, Distribution automation, Tele-control, Tele-protection
 - WG10 --- Power system IED communication and associated data
- defines Data models(What to), Service(How to), Configuration language
- decoupled Data model (Slow changing) from communication stack (Fast changing)
- Client/Server (MMS message), Subsriber/Publisher (GOOSE, SV)
- XML based Self-descriptive SCL files (Engineering tool)

IEC61850 benefits

- Interoperability manufacturer and customer
- Free configuration provides flexibility in system design
- Long term stability reduces Maintenance costs
- Reduced wring Installation/Commissioning costs



IEC61850 standards expansio

n



	Title		Status	Ed.			
)-1	Introduction and overvie	ew (OK	2.0(13.03)			
)-2	Glossary	1.0(03.08)					
)-3	General requirements	General requirements OK					
)-4	System and project mar	agement	OK	2.0(11.04)			
)-5	Communication require	2.0(13.01)					
)-6	Config ^{Part}	Title		Status	Ed.		
)-7-1	Basic (IEC61850-80-1	Guideline to exchanging info. from a CDC-based data model using IEC 608	70-5-101/104	OK	1.0(08		
)-7-2	Basic i IEC61850-80-3	mapping to web protocols - requirement analysis and technology assessme	ent Telecontro	New item			
-7-3	Basic (IEC61850-80-4	Mapping between the DLMS/COSEM IEC 62056) and the IEC 61850 data m	Process				
-7-4	Comp IEC61850-80-5	Guideline for mapping information between IEC 61850 and IEC 61158-6 (M	odbus)	Process			
-7-410	IEC 61 IEC61850-90-1	Use of IEC 61850 for the communication between substations	OK	1.0(10			
-7-420	Distrib IEC61850-90-2	Using IEC 61850 for the communication between substations and control co	Process				
-7-5	IEC 61 IEC61850-90-3	Using IEC 61850 for condition monitoring		new item			
-7-500	Use of IEC61850-90-4	Network engineering guidelines		OK	1.0(1		
-7-510	Basic (IEC61850-90-5	Use of IEC 61850 to transmit synchrophasor nformation according to IEEE	C37.118	OK	1.0(12		
-7-520	Use of IEC61850-90-6	Use of IEC 61850 for distribution automation systems		New item			
-8-1	SCSM IEC61850-90-7	Object models for power converters in distributed energy resources (DER) s	systems	OK	1.0(13		
-8-2	SCSM IEC61850-90-8	IEC 61850 object models for electrical mobility EV		New item			
-9-1	SCSM IEC61850-90-9	Use of IEC 61850 for electrical storage systems		New item			
-9-2	SCSM IEC61850-90-10	IEC 61850 object models for scheduling		New item			
-10	Confo IEC61850-90-11	Methodologies for modeling of logics for IEC 61850 based applications		New item			
-10-2	Intero IEC61850-90-12	Wide area network engineering quidelines		New item			
-10-210	IEC 61 IEC61850-90-13	Extension of IEC 61850 info. Models(logical nodes & data models) for stear	n & gas turbines	Process			
	IEC61850-90-14	Using IEC 61850 for FACTS data modeling	9	New item			
	IEC61850-90-15	Hierarchical architecture of a DER system		New item			
	IEC61850-90-16	System management		New item			
	IEC61850-90-17	Using IEC 61850 to transmit power quality data		New item			
	IEC61850-100-1	Commissioning testing of IEC 61850 based systems		New item			

IEC 61850 Ed1→Ed2 : "Communication Networks and Systems in Substation for Power Utility Automation"

IEC6185

Standards expansion

Telecontrol, AMI, Condition monitoring, PMU, Distribution automation, DER, EV, ESS, FACTS, Power quality

IEC61850 in Smart Grid



KERI Microgrid

KERI 한국전기연구원

자율적 수요관리형 MicroGrid 개발 Korean Development of Autonomous Demand Management Type MicroGrid LE B G

KERI Microgrid Project History



Phase 1

- 2004~2006
- System Size: 50kVA
- 3 Sources(1 Renewable, 1 DG, 1 Storage)
- Basic functions of DGs(MPPT,Anti-Islanding)

Phase 2

- 2007~2009
- System Size: 100kVA
- 5 Sources(2 Renewables, 2 DGs, 1 Storage)
- PCC Flow Control, Islanding, Resynch.

Phase 3

- 2009~2011
- System Size: 200kVA
- 9 Sources(5 Renewables, 2 DGs, 2 Storages)
- Real Load, EnergyOptimization, Power Quality

KERI Microgrid



KERI IEC61850 Roadmap



IEC 61850 DG Interface



11

IEC61850 conformance test



IEC61850 conformance test



IEC61850 conformance test



14



DG Models & SCL Design







Main View of IEC61850 based Microgrid SCADA

18





Alarm/Event

>	알람/이	벤트								X
	Ack Priority	Time In	Time Last	Node	Tagname	Status	Value		Description	*
1	LOW	10:55:26.475	10:55:26.475	BLK	PV03 THDC	COMM	4.30	PV03 Current THD c		
2	LOW	10:55:26.475	10:55:26.475	BLK	PV03 THDB	COMM	7.20	PV03 Current THD b		6
3	LOW	10:55:26.475	10:55:26.475	BLK	PV03_THDA	COMM	6.50	PV03 Current THD a		
4	LOW	10:55:26.475	10:55:26.475	BLK	PV03_KVARH_HI	COMM	0	PV03 kVARh Hi word		
5	LOW	10:55:26.475	10:55:26.475	BLK	PV03_KVARH_LO	COMM	-4,907	PV03 kVarh Lo word		
6	LOW	10:55:26.475	10:55:26.475	BLK	PV03_KWH_HI	COMM	-1	PV03 kWh Hi word		
7	LOW	10:55:26.475	10:55:26.475	BLK	PV03_KWH_LO	COMM	27,486	PV03 kWh Low word		
8	LOW	10:55:26.475	10:55:26.475	BLK	PV03_HZ	COMM	60.00	PV03 Frequency		
9	LOW	10:55:26.475	10:55:26.475	BLK	PV03_PF	COMM	0.984	PV03 Power Factor		
10	LOW	10:55:26.475	10:55:26.475	BLK	PV03_KVAR_SCALE	COMM	1	PV03 kVar scale		
11	LOW	10:55:26.475	10:55:26.475	BLK	PV03_KVAR_RAW	COMM	-924.00	PV03 Reactive Power		
12	LOW	10:55:26.475	10:55:26.475	BLK	PV03_KW_SCALE	COMM	1	PV03 kW scale		
13	LOW	10:55:26.475	10:55:26.475	BLK	PV03_KW_RAW	COMM	5,159.00	PV03 Active Power		
14	LOW	10:55:26.475	10:55:26.475	BLK	PV03_AMP_SCALE	COMM	1	PV03 Current scale		
15	LOW	10:55:26.475	10:55:26.475	BLK	PV03_AMP_RAW	COMM	7,970	PV03 Current raw		
16	LOW	10:55:26.475	10:55:26.475	BLK	PV03_AMPC_RAW	COMM	7,713	PV03 Current c raw		
17	LOW	10:55:26.475	10:55:26.475	BLK	PV03_AMPB_RAW	COMM	7,998	PV03 Current b raw		
18	LOW	10:55:26.475	10:55:26.475	BLK	PV03_AMPA_RAW	COMM	8,199	PV03 Current a raw		
19	LOW	10:55:26.475	10:55:26.475	BLK	PV03_V_SCALE	COMM	1	PV03 Voltage scale		
20	LOW	10:55:26 475	10:55:26 475	BLK	PV03 V RAW	COMM	3,811	PV03 Line Voltage raw		
Tot	Total Alarms: 98 Filter: Off Sort: Time In, Descending Run									
모	든알람 승인	선택알	람 승인		승인된알람 비숭인알람	합계	비활성	상세정보	진행중 알람	
	경보 울림	경보	정지	Total	0 98	98	0		101	

Sub View of IEC61850 based Microgrid SCADA



Detailed View of DGs and Loads

IEC61850 Plug&Play Concept



IEC61850 Plug&Play Test Setup



22

Plug&Play Test Result



Recap & What's next?

IEC 61850 Summary

- Definition, Characteristics, Benefit
- Expansion of the standard, IEC 61850 in Smart Grid

KERI Microgrid

- Definition, History, Microgrid Pilot Plant
- IEC 61850 Roadmap in KERI microgrid

IEC 61850 based Microgrid Demonstraion

- IEC 61850 DG interface module, Conformance test
- Microgrid SCADA

IEC 61850 Plug&Play

- IEC 61850 Plug&play concept, Test setup
- mPnP (Microgrid plug&play) test result

What's next?

- Development of Smart DER and coordinated management system based on IEC 61850
- Development of Intelligent Multi-microgrid Energy Network Technology

