DC Microgrids and Distribution Systems for Residences

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Outline of the Presentation



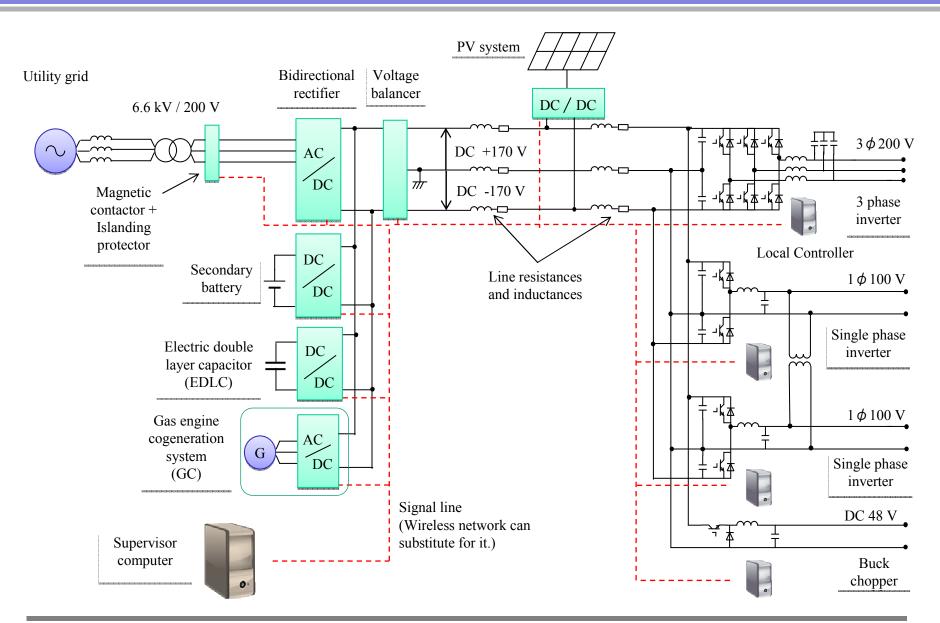
- 1. Introduction
- 2. System Configuration and Control Scheme
- 3. System Configuration for Loss Calculation
- 4. Data for Loss Calculation
- 5. Results of Loss Calculation
- 6. Conclusions





1. Introduction

Low Voltage Bipolar Type DC Microgrid





- 1. The distribution of load side converters provides super high quality power supplying.
- 2. Various forms of electric power like single phase 100 V, three phase 200 V, DC 100 V can be obtained from the ± 170 V DC line.
- 3. Rapid disconnection and reconnection with the utility grid are realized easily.
- 4. Electric power can be shared between load side converters.



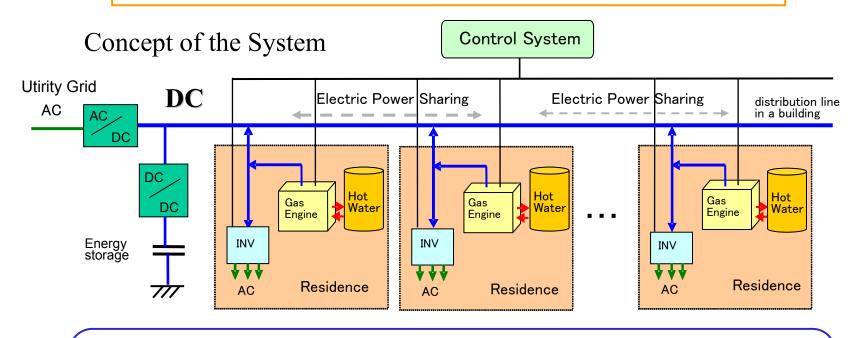
2. System Configuration and Control Scheme

System Configuration



DC Microgrid for Residential Complex

All residences have their own distributed generations and share each other's electrical power.

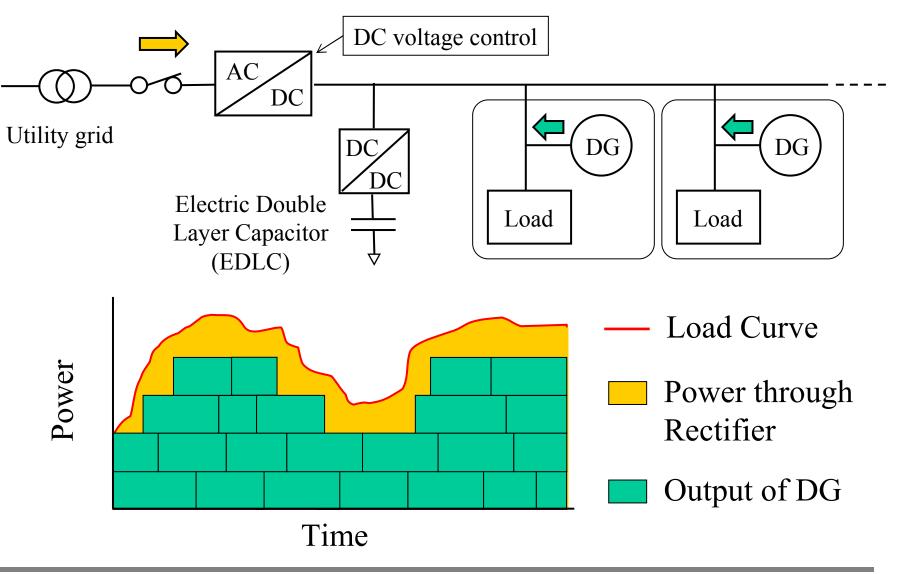


All cogenerations are controlled by on/off operation. Then, total power from the generations can be calculated by a number of operating generations.

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Power Management Scheme : Interconnected Mode

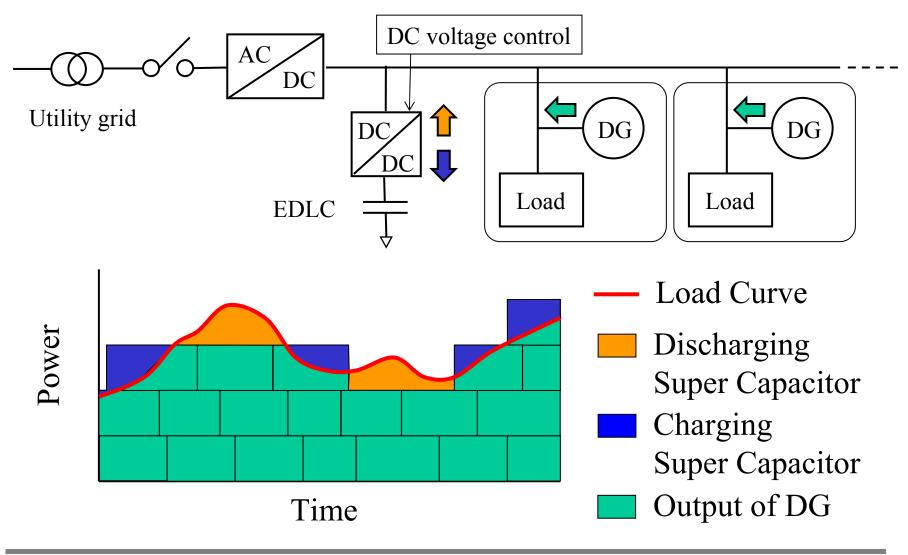
Interconnected operation mode



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Power Management Scheme: Islanding Mode

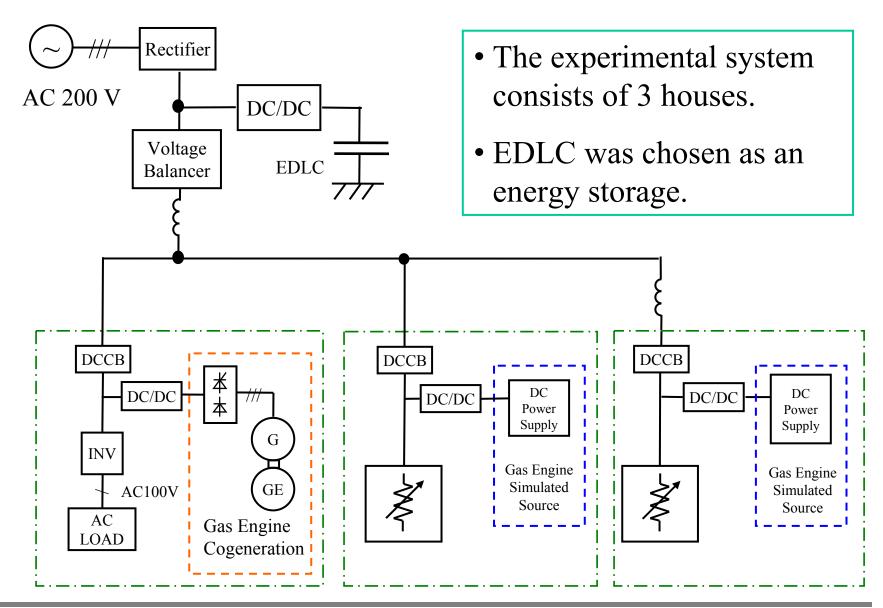
Islanding operation mode



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Configuration of Experimental System

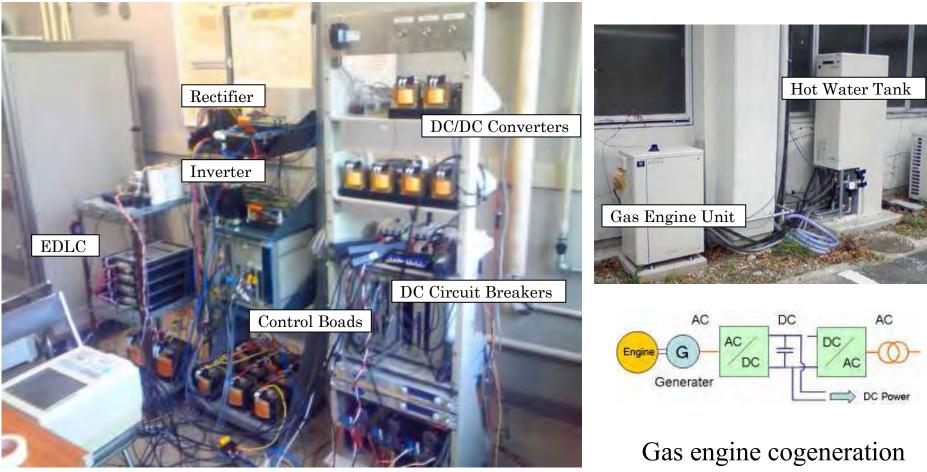




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Appearance of the System





System setup

(Rated Capacity 1 kW)



System stable operation was confirmed by the experiments as follows:

• Fundamental system characteristics (Load variation, Operation of DGs,

Voltage sag, Short Circuit at the load side)

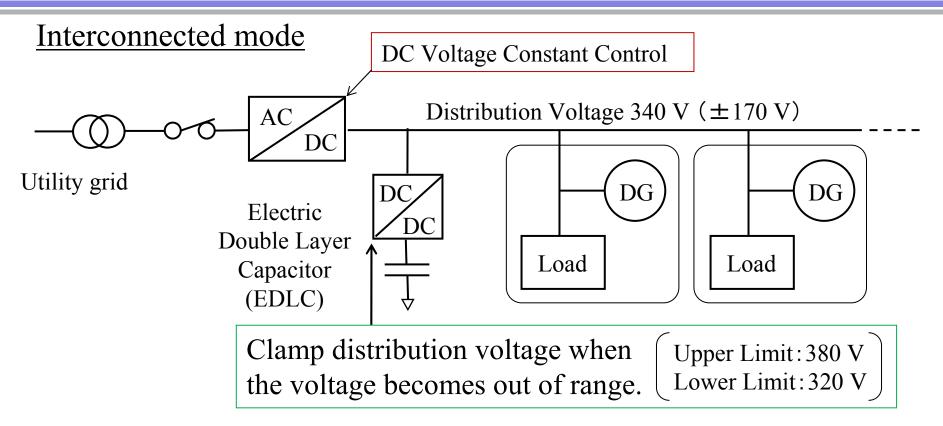
- Power Supplying to real home appliances
- Control method of operating DGs' amount
- Disconnection from and reconnection with the utility grid

In this presentation

Voltage clamping control is mentioned.The experimental results are shown.

Control of EDLC in Interconnected Mode

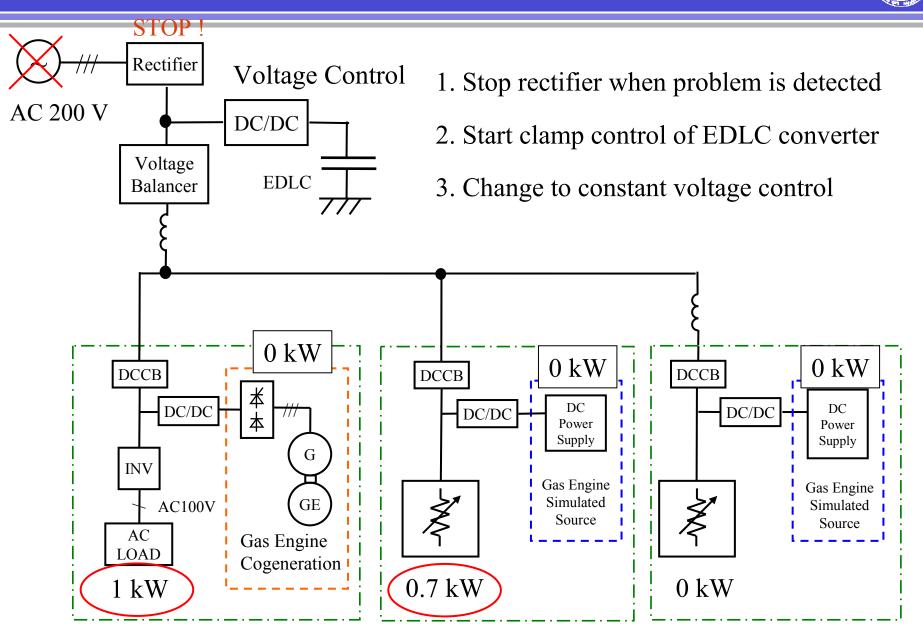




Effect of Voltage Clamp

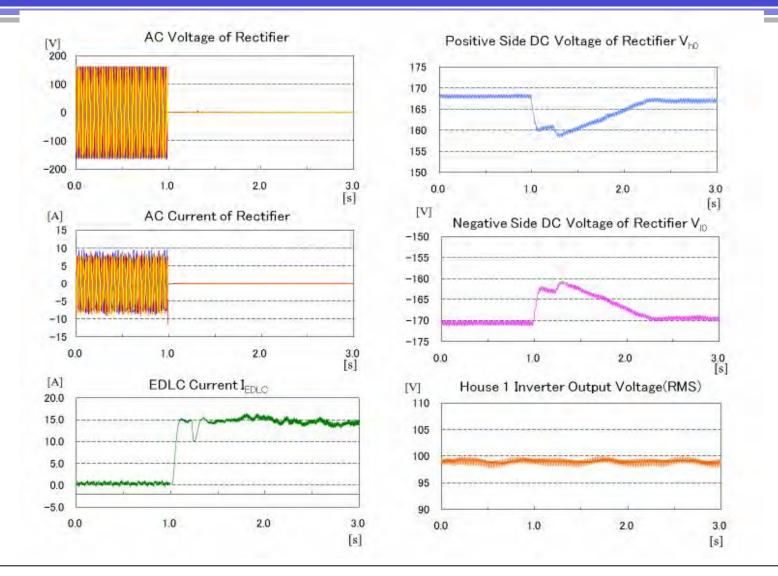
- 1. Keep distribution voltage if the current of rectifier is limited.
- 2. Prevent over voltage of the devices connected to dc line
- 3. Help disconnection and reconnection process

Control Scheme of Disconnection



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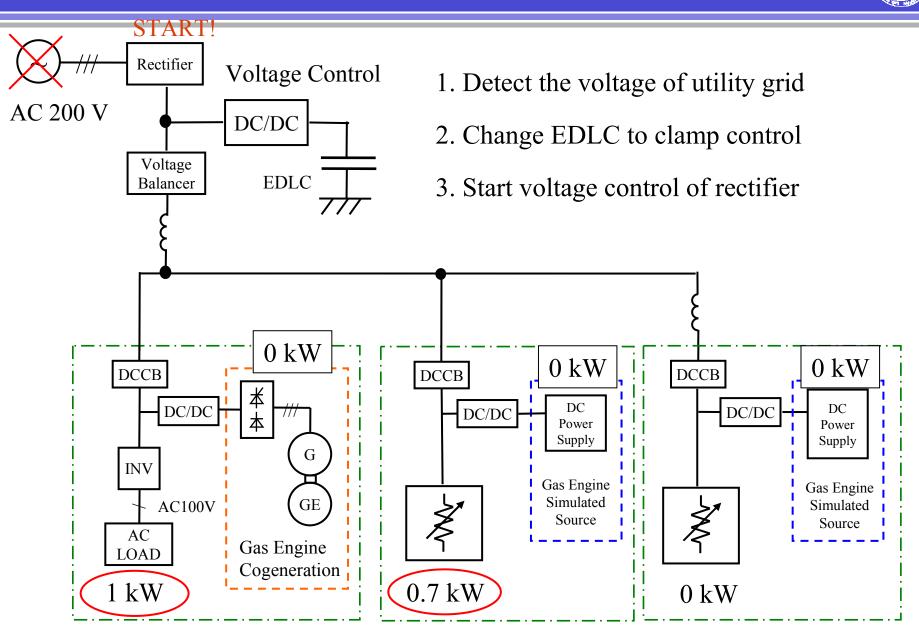
Experimental Results of Disconnection



Seamless disconnection was verified when blackout occurred.

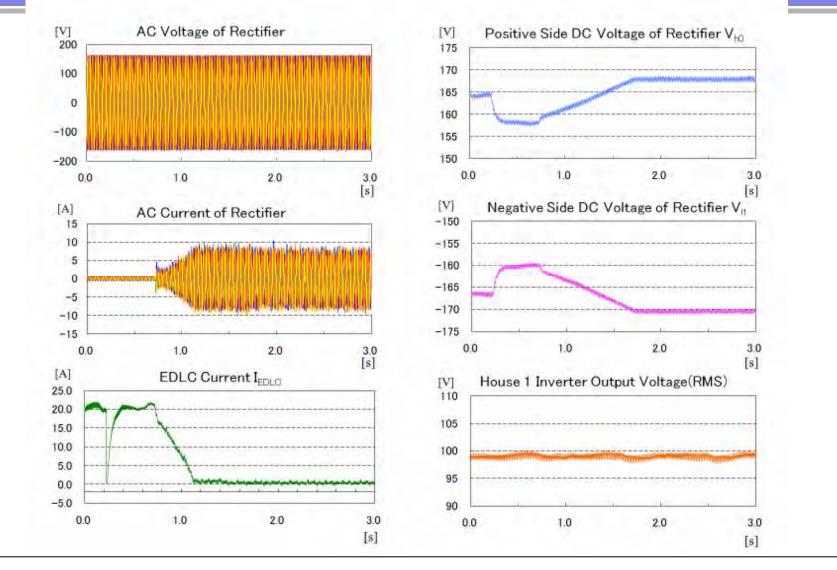
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Control Scheme of Reconnection



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Experimental Results of Reconnection

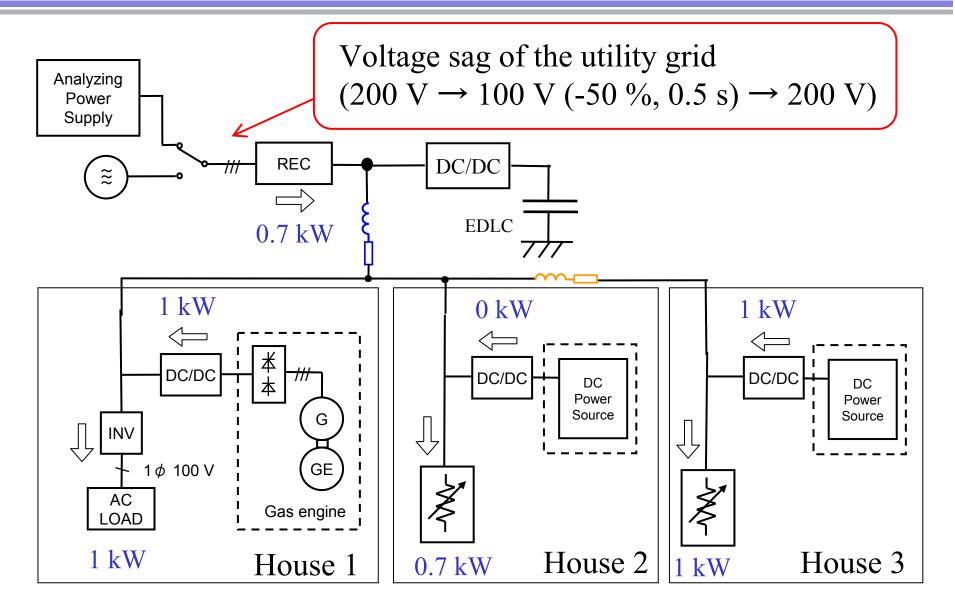


Smooth reconnection was verified when utility grid was recovered.

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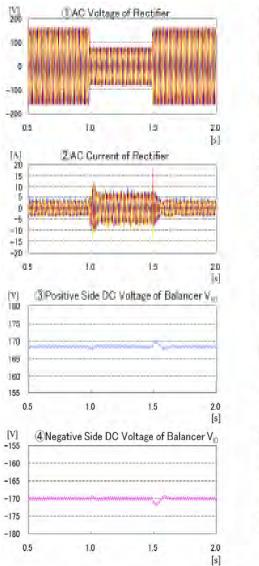
Experiment of Voltage Sag





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Experimental Results of Voltage Sag



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05 1 7 0		-		[6]
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The voltage sag did not make the system disconnect.

 \rightarrow Fault ride-through operation

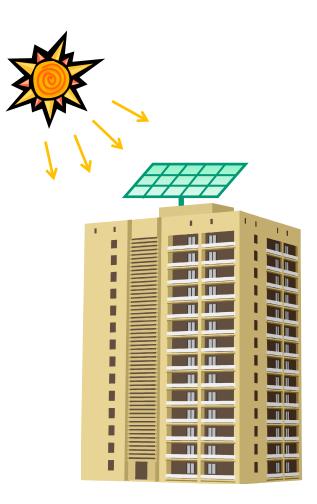


3. System Configuration for Loss Calculation



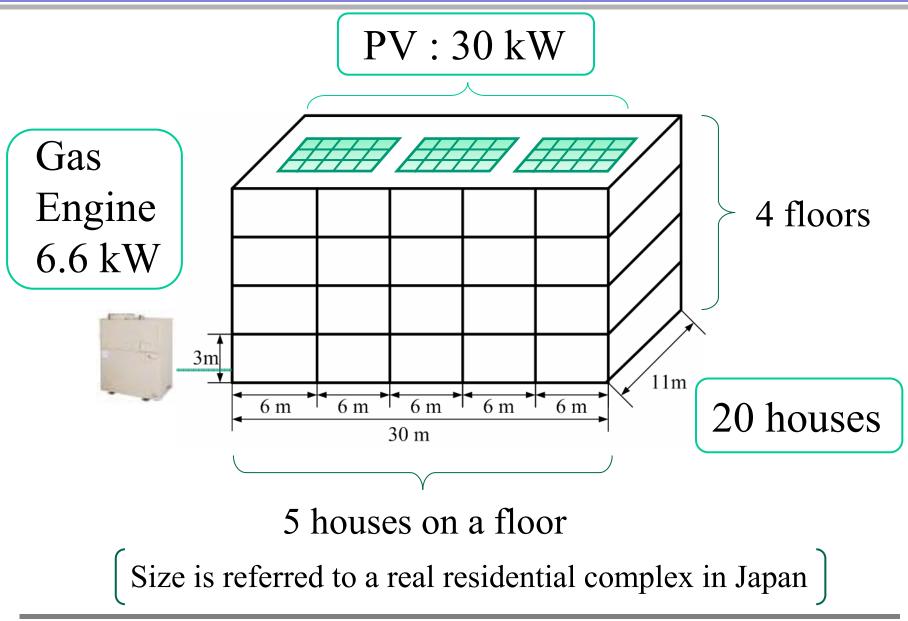
Loss comparison between ac microgrid and dc microgrid

- Losses were calculated by
 - Load data measured in a residential complex
 - PV output data estimated by global solar radiation and temperature of a PV panel
 - Those are whole year data measured by Osaka University.

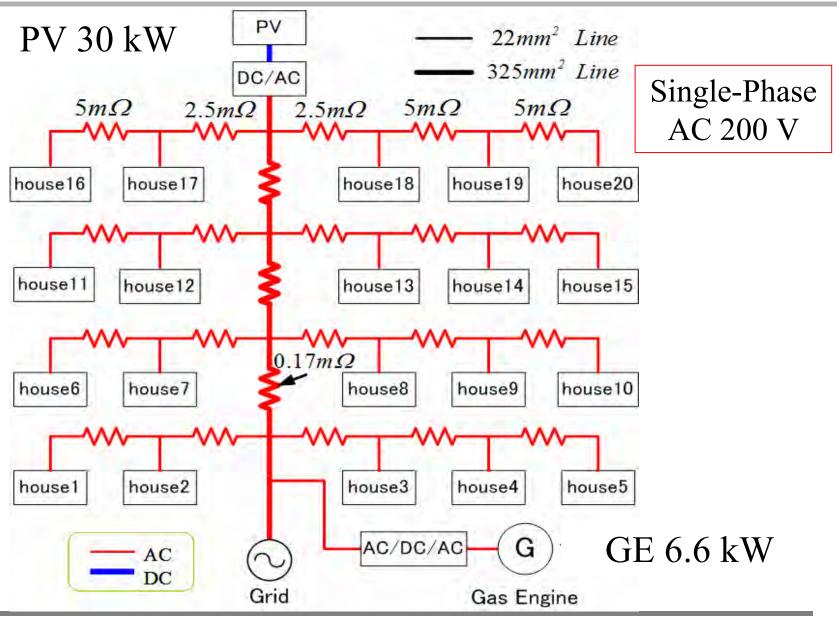


Size of Target Residential Complex



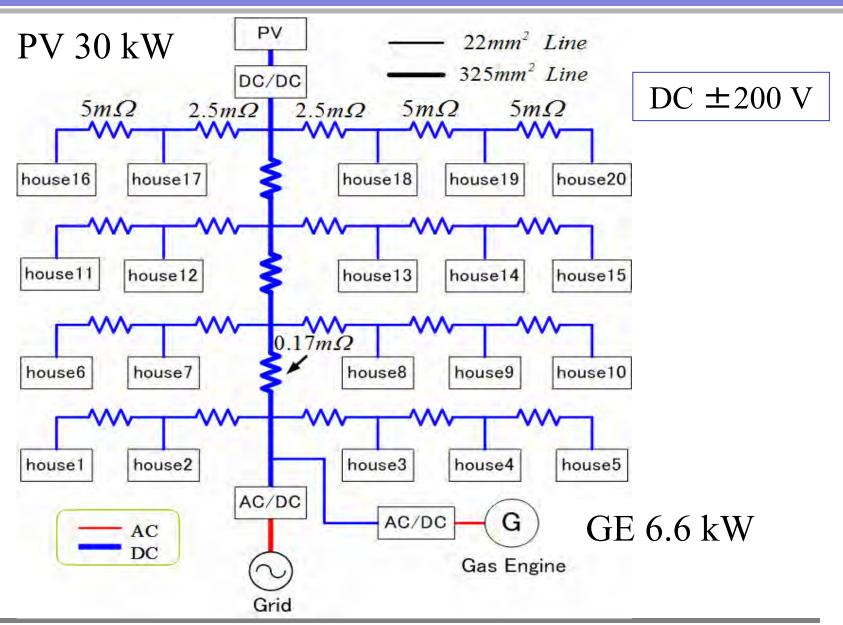


Distribution Line Configuration (AC)



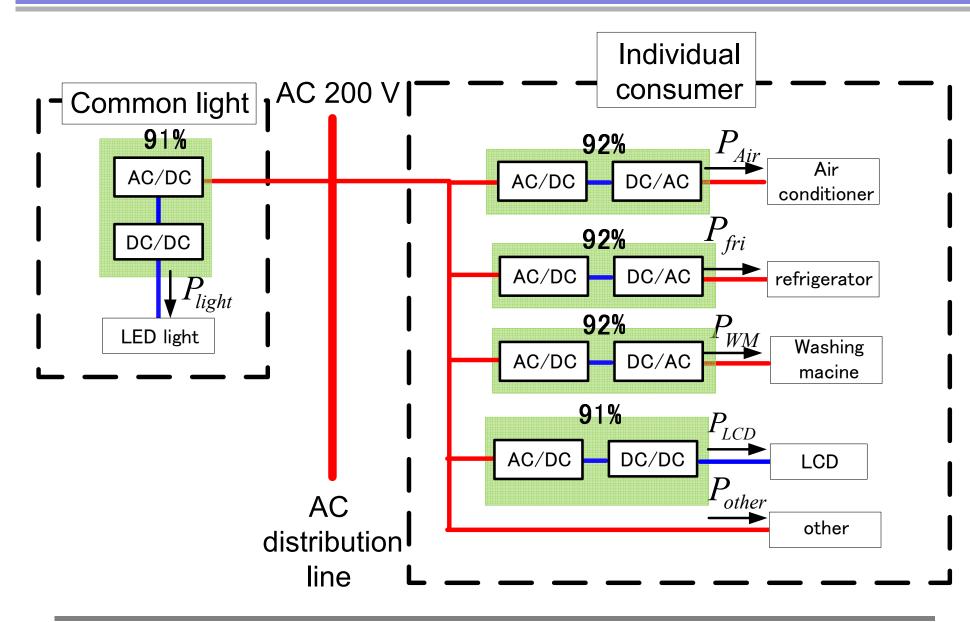
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Distribution Line Configuration (DC)



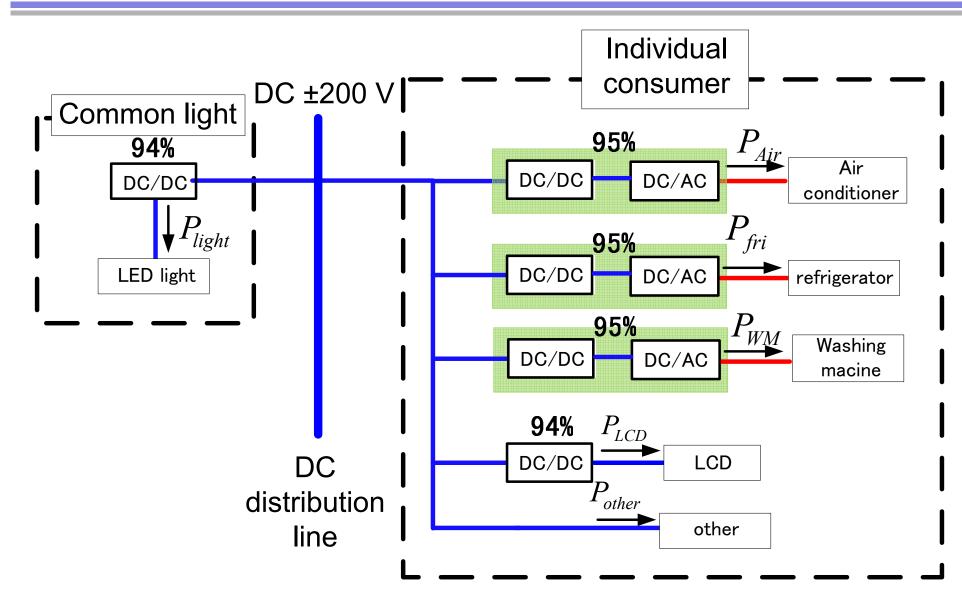
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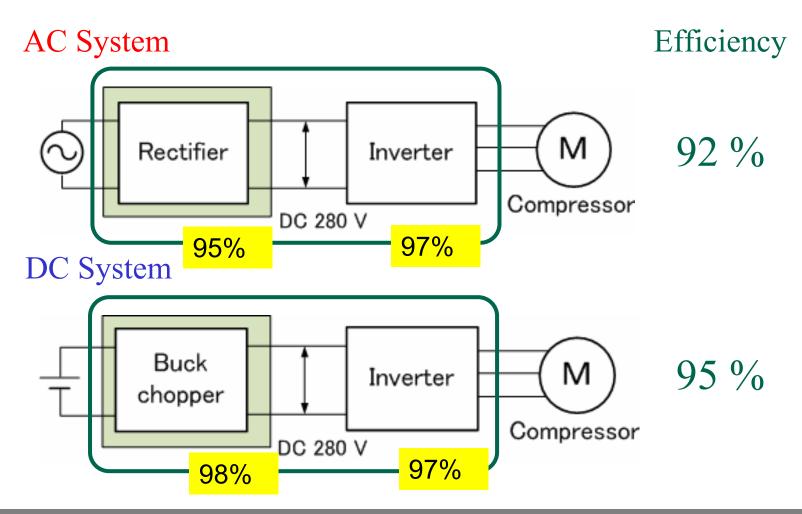
Composition of Each House (DC)







Refrigerator and Washing Machine

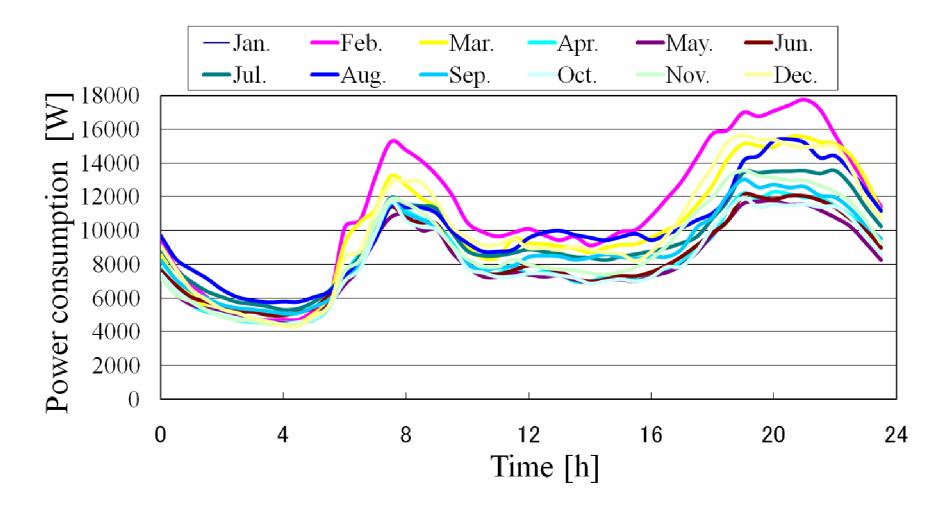




4. Data for Loss Calculation

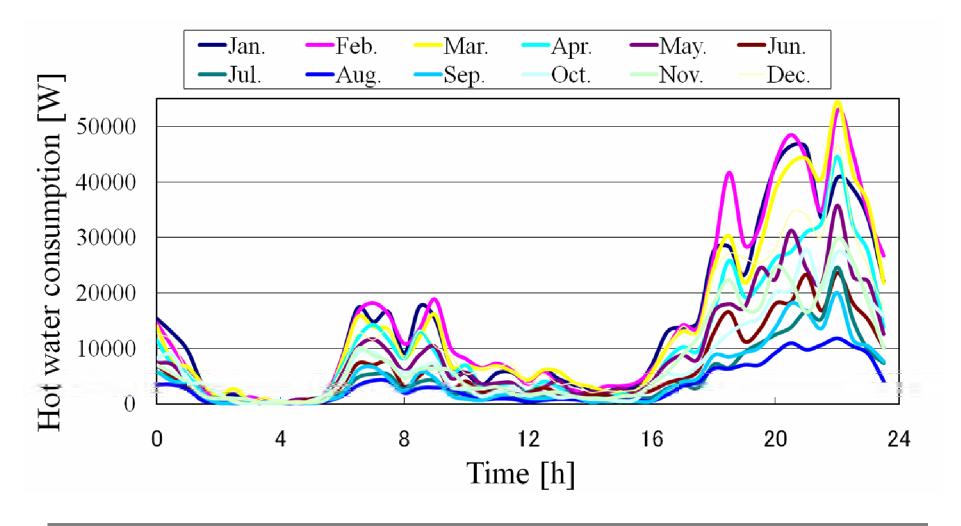


20 houses data (measured in a residential complex)



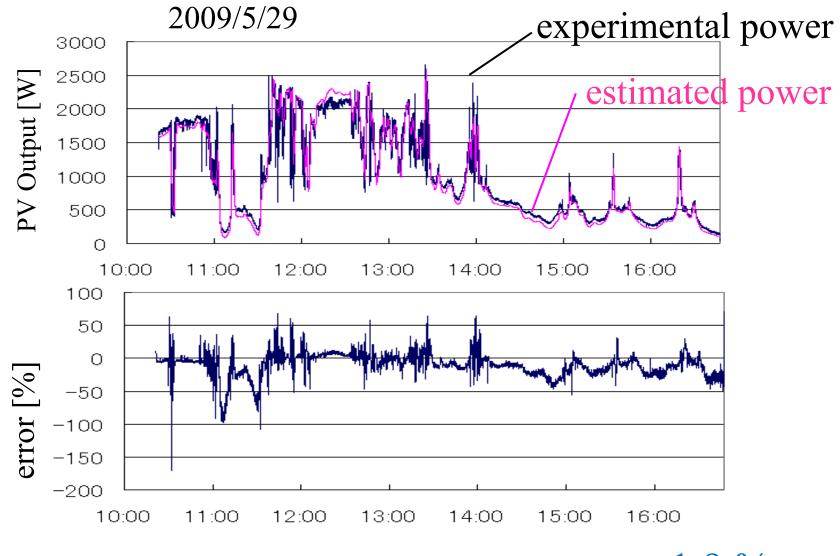


20 houses data (measured in a residential complex)



Output Data of PV System



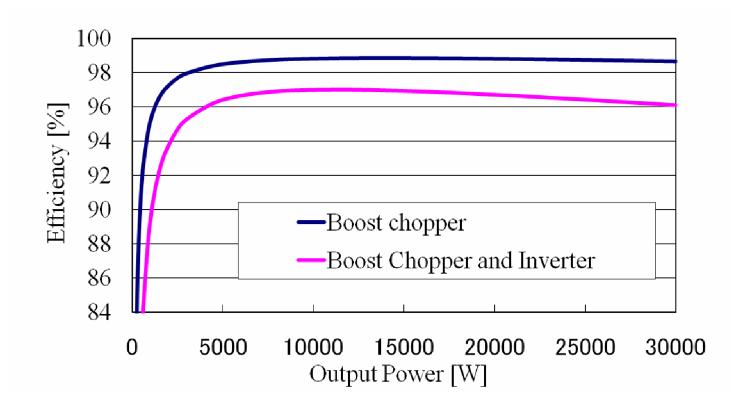


The error of total generation energy is -1.9 %.

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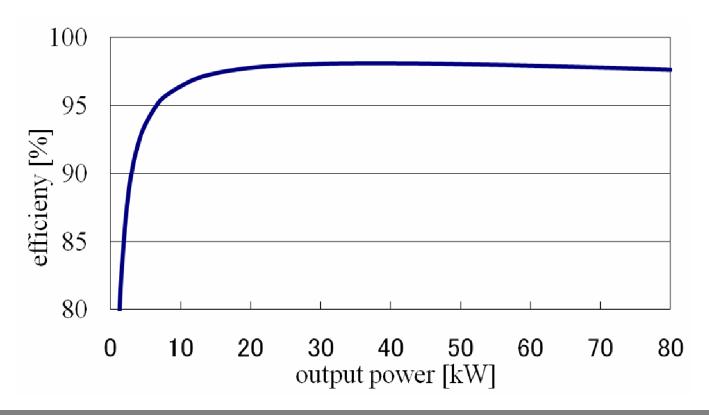


Rated Capacity is 30 kW. PV is controlled under MPPT control. Output power can be flown to the utility grid.





Rated Capacity is 80 kVA (= $4 \text{ kVA} \times 20 \text{ houses}$). A chain link type multilevel converter is assumed because of its high efficiency.



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5. Results of Loss Calculation

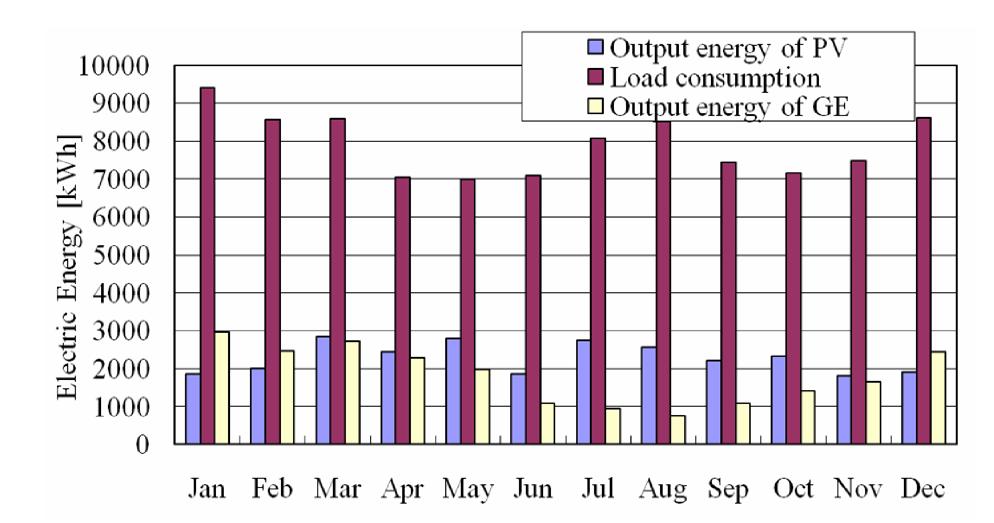


Loss calculation was carried out under following conditions.

Calculation step: 30 min, Period : 1 year

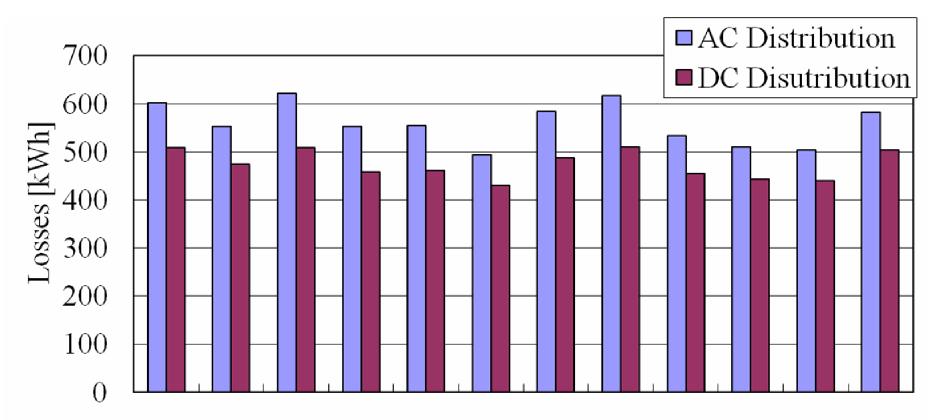
- Load (electricity, heat, common lights) Averaged data were used in each month.
- PV output (30 kW) Estimated data (365 days) were used.
- Gas engine (6.6 kW) The operation was determined from heat demand.

DG Output Energies and Consumption



Total Losses

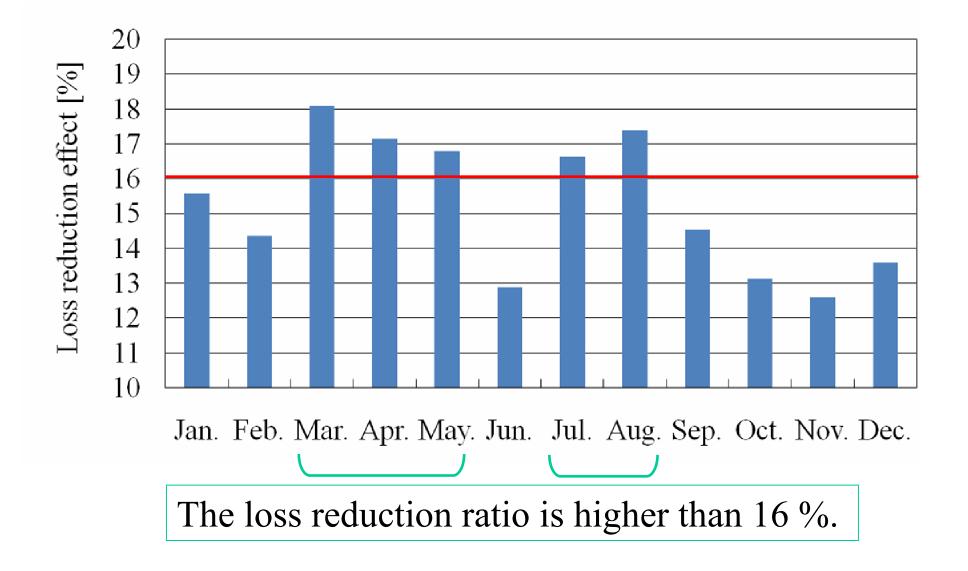




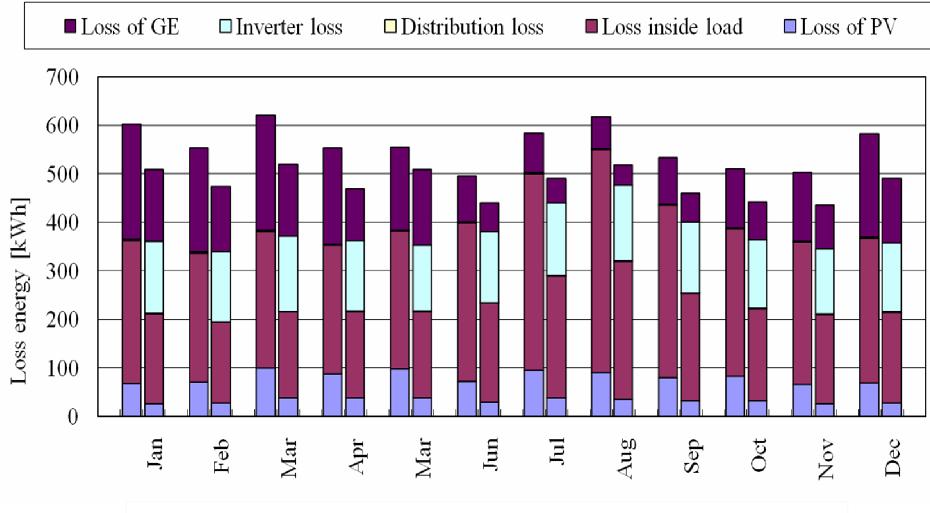
Jan. Feb. Mar. Apr. May. Jun. Jul. Aug. Sep. Oct. Nov. Dec.

Losses of the dc system are around 15% lower than that of the ac system for one year.





Details of AC & DC System Losses



The distribution losses are negligible in both systems.



6. Conclusions



- The configuration and operation of a low voltage bipolar type dc microgrid for residential houses was proposed.
- The experimental results by a laboratory scale model demonstrated the system's steady operation when the system was disconnected from and reconnected with the utility grid.
- The experimental results demonstrated dc microgrid was stable against voltage sags, and the fault ride-through operation was also realized by the proposed operating scheme.





- The losses of ac and dc microgrid for residential complex are compared.
- The simulation results show that the whole losses of the dc system are around 15 % lower than that of the ac system for a year.
- If the energy storage is included, it is expected the loss reduction effect of dc distribution becomes higher than this result.