



Overview of Smart Grid and Microgrid R&D in Canada

Presentation at International Microgrid Symposium
Dr. Lisa Dignard-Bailey
Santiago, Chile
September 12, 2013

CanmetENERGY





Presentation Outline

- Background
- Quick facts Electricity in Canada
- NRCan Smart Grid R&D and Knowledge-Sharing
- Remote Microgrid Conference Highlights
- **Remote Community Applications**
- Canadian Smart-Microgrid Research Network Update
 - **BCIT Campus Microgrid Highlights**
- Microgrid publications







Natural Resources Canada (NRCan)

Mandate:

 Enhance the responsible development and use of Canada's resources, including energy, forests, minerals and metals.

Four strategic priorities:

- Expanding markets and global partnerships
- 2. Unlocking resource potential through responsible development
- 3. Innovating for competitiveness and environmental performance
- Leveraging S&T knowledge for safety and security risk management



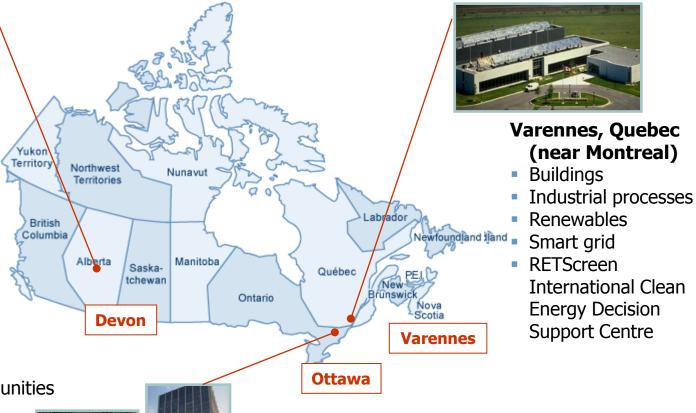




Three Energy Research Laboratories -

Devon, Alberta

Oil sands and heavy oil



Ottawa, Ontario

- Buildings and communities
- Industrial processes
- Clean electricity
- Bioenergy
- Renewables
- Transportation







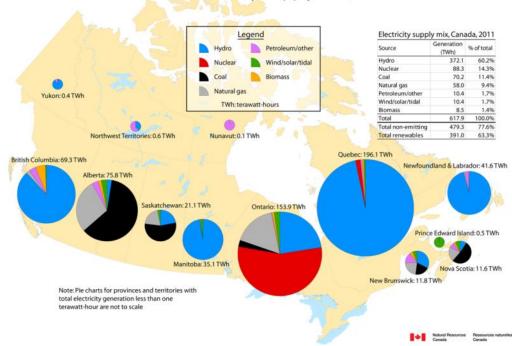




Electricity in Canada

- 10 provinces, 9 balancing areas and 2 territories and 292 remote grids
- 60% of hydro generation, 14% nuclear,
 11% coal, 13% Natural gas, 1.7% wind,
 1.7% other petrol. fuel (2011)
- 2 wholesale markets (Ont. and Alb.) 7 vertically-integrated utilities and several municipal-owned utilities
- 97 164 MW load (not-coincident): Mostly winter peaking (except Ontario)
- 526 TWh: Residential (28 %)
- North-south interconnected with U.S.
- Low price in 10 provinces Residential 9 cents (on average), but national disparities (5 to 14 cents per kWh)
- High cost in remote communities and three northern territories (Yukon, NWT, Nunavut)

Canada's Electricity Supply Mix, 2011

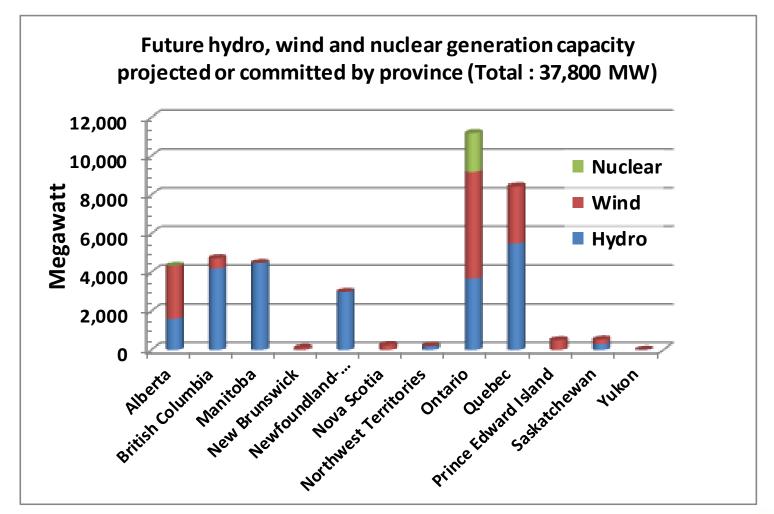








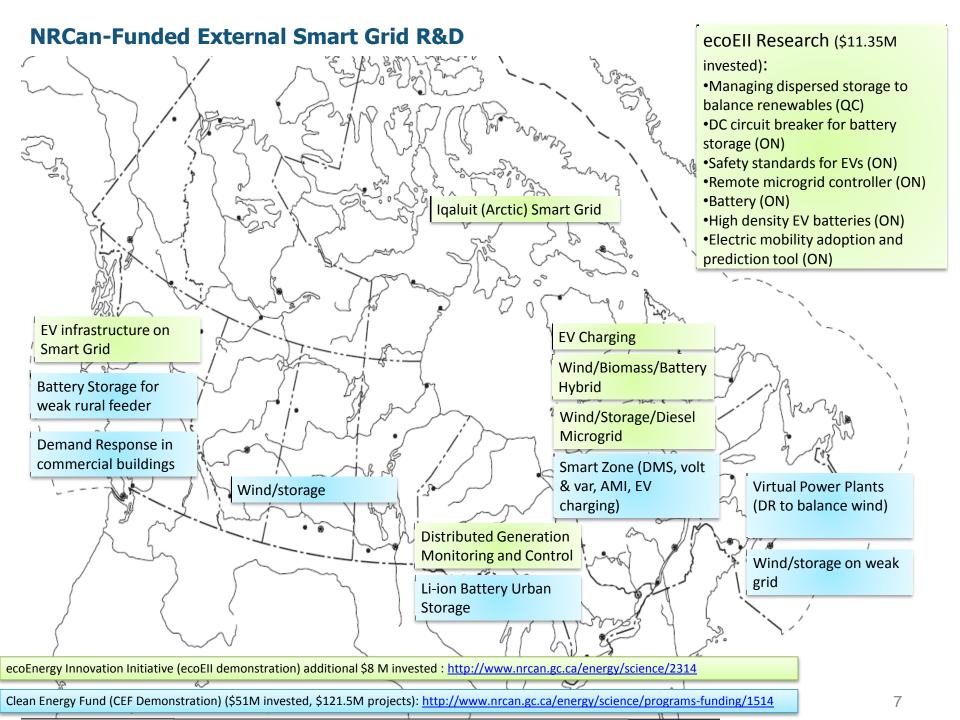
Clean Electricity Supply Planned



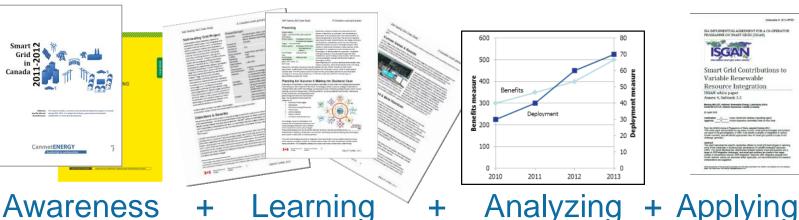








CanmetENERGY – Smart Grid Knowledge Sharing



Smart Grid Contributions to Variable Renewable

Annual Report on Smart Grid in Canada

ISGAN Case Advanced Metering Infrastructure

4 Case Studies (Ontario AMI, PowerStream FDIR, HQ Distributed Automation, PowerShift Atlantic) Book: Spotlight on 2 videos (PowerStream & Veridian)

Smart Grid Metrics Pilot in Ontario and New Brunswick

Publication: Smart Grid to balance renewable energy: Contributing Distributed Energy Resources

White papers prepared with NREL "Smart Grid contribution to variable renewable resource integration" Webinar "Unlocking Markets" **Smart Grid Standards** Roadmap

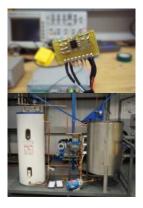






CanmetENERGY Smart Grid R&D Program - Outputs

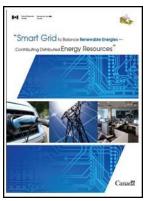
Technologies & demos



Project Case Study



Technology scan



Technical reports



Scientific publication



Standard Roadmap



White Papers





Leadership in ecoInnovation

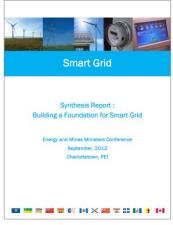


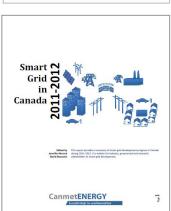
Canada

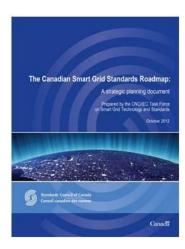
Smart Grid - National Collaboration

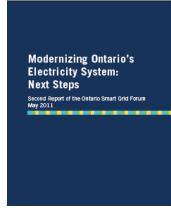
- Federal/Provincial collaboration
- Smart Grid Standard Roadmap
- Annual Report "Smart Grid in Canada"
- Smart Grid Metrics Pilot
- Organization of Webinars/ workshops/conferences













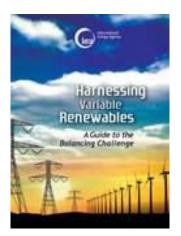


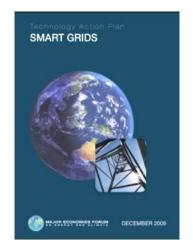


Smart Grid - International Collaboration

- **International Smart Grid Action** Network (ISGAN) with 24 countries
 - Demonstration project review
 - Advanced Metering Case Book
 - Active Demand Case book
 - White papers for decisionmakers
- IEA Smart Grid Roadmap
- Grid Integration of Variable Renewable (IEA GIVAR)
- Major Economies Forum (MEF) Technology Action Plan















Case Study Completed: PowerShift Atlantic



Focus of the project:

Determine if **load shifting** can provide an economic and effective alternative to building new supply side ancillary services for the integration of wind with minimal or no disruption to participating customers.

Finance : 32 M\$ over 5 years

50% by the consortium and 50% by NRCan (Clean Energy Fund)

Physical elements:

Two Virtual Power Plants to connect up to 2000 customer demand-side technologies

Preliminary Results:

- 3.25 years into a 5 year project
- The two Virtual Power plants (VPP), with 4 different aggregators
- 2.57 MW connected in NS, 4.32 MW connected in NB (target is 20 MW)
- Approximately 900 customers connected
- Majority of planned installations completed by Sept 30, 2013
- Participant satisfaction: 75 %







Case Study Completed: PowerStream Self-Healing Grid

- Self-healing grid 20 feeders, 2 transformer stations
 - Stage 1: semi-automatic (recommendations to operator control)
 - Stage 2: fully-automatic (system control)
- Benefit/Cost: 6:1 based on customer value of outage time reduced and operational savings
- Embedded within Smart Grid Strategy
- Lessons Learned:
 - Build in communication delays for accurate
 - Customer engagement plan
 - Strategy is essential for rate recovery
 - Participation in Ontario Smart Grid Forum

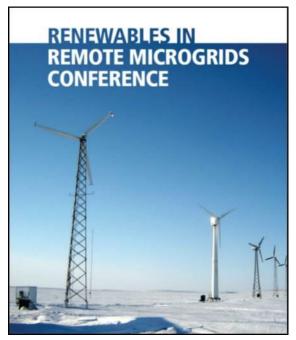


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Remote Microgrid Conference, Toronto, Canada June 25-26, 2013



With organizing support from:

Pre-conference June 24, 2013:

Microgrid Introduction Short Course

Conference URL and Presentation Link:

www.bullfrogpower.com/remotemicrogrids/ presentations.cfm













Presented by:











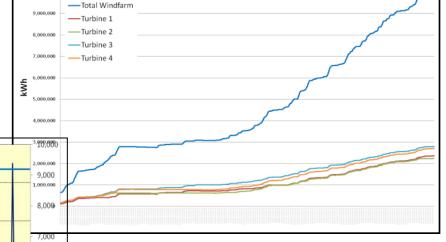
Conference Highlight: Diavik Mine Remote Northern Microgrid, NWT

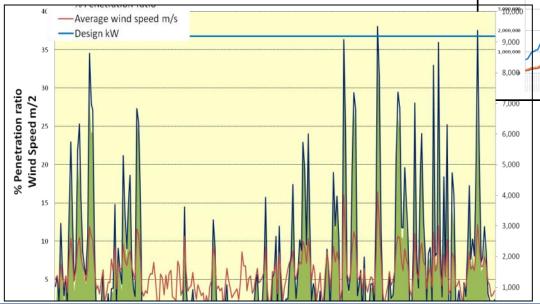
First wind-diesel system at mining site

 Four 2.3 MW Enercon Wind turbines (9.2 MW total), direct drive, gearless generator, Blade de-icing system

Target: reduce diesel consumption by 10% (YTD >2.0M liters), 8 yr payback



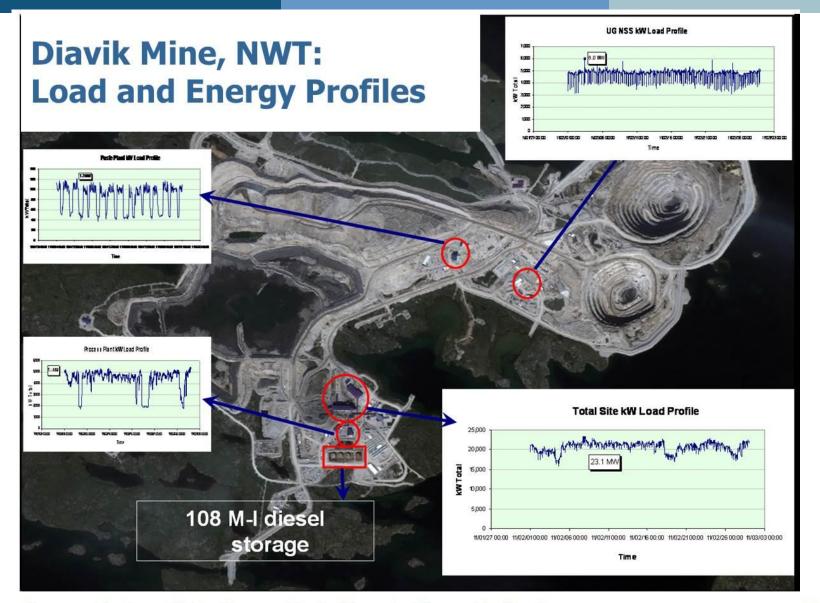




Source: Liezl van Wyk, Presentation at Renewable for Remote Microgrids Conference, Toronto, 26 June 2013. VIDEO: http://www.diavik.ca/rioapps/riotinto videorepository/single vid eo.asp?id=22515

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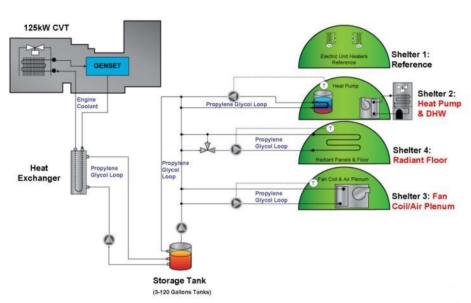
Source: Liezl van Wyk, Renewable for Remote Microgrids Conference, Toronto, 26 June 2013.

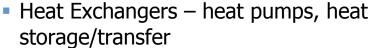






Defense Research Highlight: Camp Power and Energy Demonstration Activities





- Power Management
- Energy storage
- Efficient load control / consumption schemes





CanmetENERGY Research Partner.

Source: Project manager Gisele Amow, DRDC, presentation at Renewables in Remote Microgrids Conference, Toronto, June 26, 2013





Canada's Remote Communities Energy Database, June 2013

Report:

http://canmetenergy.nrcan.gc.ca/sites/canm tenergy.nrcan.gc.ca/files/files/pubs/2013-118 en.pdf

URL to access RC Database:

http://www2.nrcan.gc.ca/eneene/sources/rc
-bce/index.cfm?fuseaction=admin.home1



Natural Resources Canada

Remote Communities Database

The Remote Communities Energy Database is a tool that aims to collect and show pertinent factual information about the generation and use of electricity and other energy sources for all remote communities of Canada. It uses a web driven application so this information can be viewed by anyone with a web access and be easily updated and maintained.

This data is collected from a number of sources, including from Aboriginal Affairs and Northern Development Canada (AANDC), Natural Resources Canada (NRCan) and various stakeholders involved in these communities. Information shown is public information that is available from Statistics Canada, from remote communities themselves, from publicy available reports or from public web sites. Its availability in one site where data can be collected and searched is what makes it a powerful tool.

Advanced Search

Map of Canada by Province and Territory

Click on the province or territory on the map or in the table below to see a list of communities of that region



Click on a province name in the table below to see a listing of active remote communities in that province.

Number of Active Remote Communities by Province and Territory

Province/Territory	Aboriginal	Non aboriginal	First Nation	Innu	Inuit	Metis	Commercial	Settlement
British Columbia	25	61	25		0			7 79
Alberta		2			0			0 2
Saskatchewan	1		1		0	(0 1
Manitoba			4		0			0 7
Ontario	25	13	25	~	0	() (3:
Québec	21	26	6	i i	14			47
New Brunswick					0			0 0
Nova Scotia	(0			0	() (0 (
Prince Edward Island				0	0			0 0
Newfoundland and Labrador	17	12		2	5	10		25
Northwest Territories	33	5	27		6			2 36
Nunavut	26	0			26			26
Yukon	21	1	21		0	(1 21
Total:	173	123	109	- 3	51	10	10	286

Date Modified: 2011-07-29



Canada's Remote Communities Energy Database, June 2013

Collect and show factual information about generation and use of electricity and other energy sources for all remote communities of Canada



Summary

General Information	í		
		Record Status	Active
Community Name	Ramea		
Province/Territory	Newfoundland and Labrador	Region	Island
Latitude (°)	47.51667	Longitude (°)	-57.38333
Aboriginal?	NO	Aboriginal Group	
Aboriginal Denomination			
Community Type	Settlement	Access to Community	Scaway
Population	1224	Date of census	2006

Electricity Service I	rovider
Service Provider	N&L Hydro

Main Power Source	
Main Power Source	Hybrid

Fossil Fuel Power Plant				
Fossil Fuel Used	Diesel			
Total FF Capacity (kW)	2775	Capacity Review Year		





Learning from Remote Community Microgrid Projects

> Two Poster Presentations

Hartley Bay, BC
Smart Grid/Demand Response (2011)
Village of Hartley Bay, Pulse Energy
http://www.pulseenergy.com/case-studies/

hartley-bay-and-pulse-micro-smart-grid/

Arviat (R&D), NU Diesel-Wind-CHP-Storage (2005)

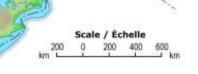
Ramea (Island), NL Wind-Diesel (2004) N&L Hydro, Frontier Power

http://canmetenergy.nrcan.gc.ca/renewables/wind/464

Nemiah Valley, BC
PV-Diesel and Load Management (2007)

http://canmetenergy-canmetenergie.nrcan-rncan.gc.ca/eng/renewables/integration_der/publications.html?2011-015

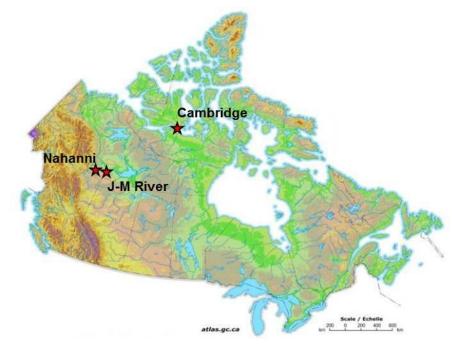
atlas.gc.ca



Performance Assessment Tool for Remote Electrical Microgrids (PATREM)

Developed a detailed 15 minutes step performance assessment tool that will enable grid planners and operators to study:

- Efficient control and monitoring of the diesel power plant through dispatch strategy to reduce fuel consumption and GHG emissions;
- Improve the remote grid components efficiency;
- Integrate demand side and demand response strategies;
- Enabling maximum penetration and use of renewables (small hydro, wind, photovoltaics).









PATREM Models and Functions

Models:

- Diesel generators
- Transformers and Feeders
- Battery Storage

Profiles

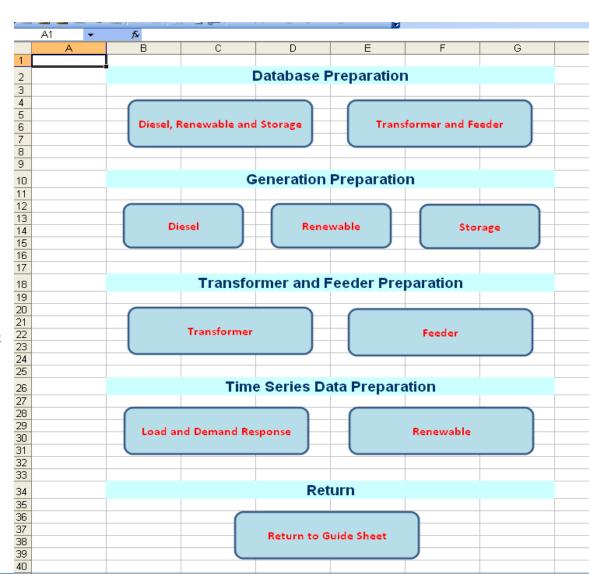
 Load and Renewable generation

Functions

- Diesel heat rates and dispatch
- Demand side management

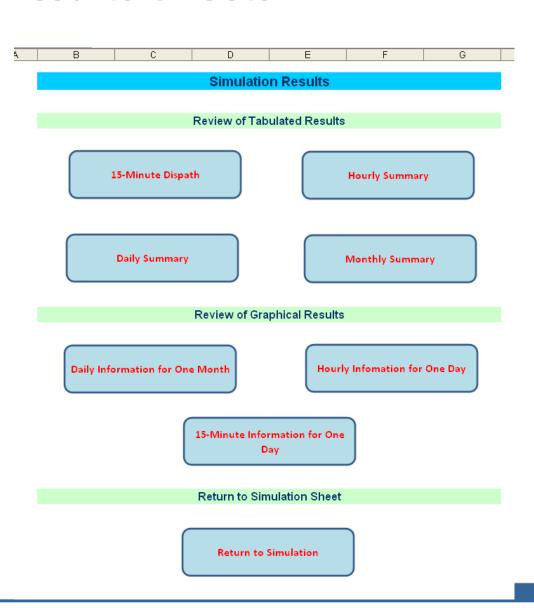
Calculations

- Diesel Consumptions
- Generation Costs
- GHG emissions



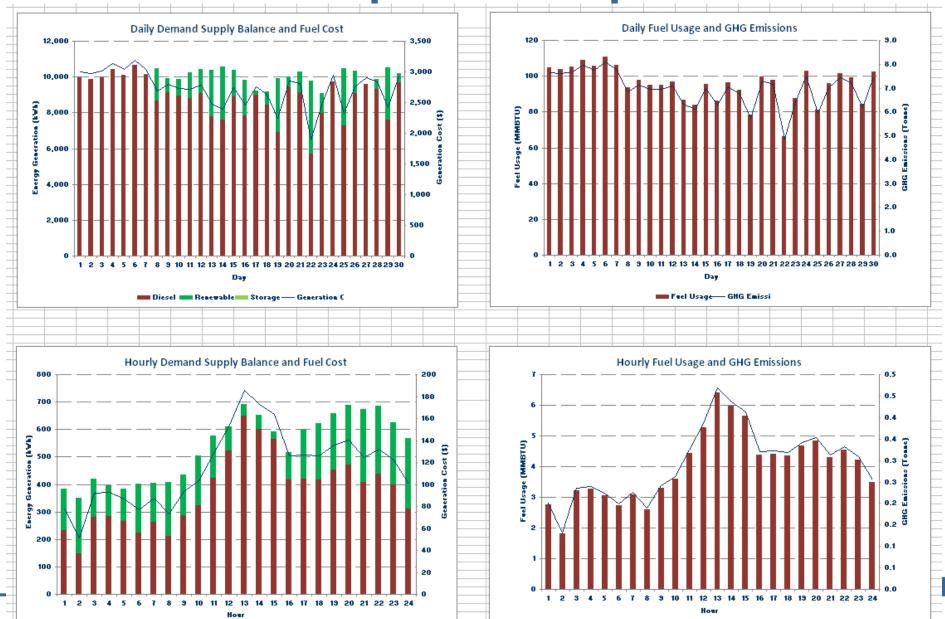
PATREM Results Sheets

- Results can be presented in;
 - 15-minute information for the target day
 - hourly information for the target day
 - daily information for the target month
- Results include:
 - Generation (diesel, renewable and storage)
 - Generation costs
 - Fuel usage
 - GHG emissions





PATREM Operation-Graph Sheet



Fuel Usage— GHG Emissi

Diesel Renewable Storage — Generation C

PATREM Capabilities

The tool capabilities include:

- *Incorporating 15 minutes step real-time data files for demand and generation;*
- Allowing users to use their own equipment parameters;
- Calculating power loss in remote grid (transformers and feeders);
- Calculating fuel consumptions and GHG emissions;
- Investigating and simulating scenarios to improve and optimize the generation/loads performance in remote grid including applying genset dispatch strategies, re-sizing the gensets and applying energy conservation.
- Investigating and simulating scenarios to integrate renewable resources for operational planning purposes (small hydro, wind, PVs {assumed centralized}).

Project manager: <u>Tarek.El-fouly@NRCan.qc.ca</u>







Smart Microgrid Research Network (www.Smart-Microgrid.ca)

Purpose

- Develop Canadian knowledge and expertise in smart grids
- Train highly qualified people to meet the needs of utilities and companies within Canada

Composition

 Over 40 research institutions, utilities, and technology providers and end customers.

Themes

- Operation, control, and protection
- Planning, optimization, and regulatory issues
- Communication and information technologies

Funded by the National Science and Engineering Research Council (NSERC) and contributing research partners







Smart Microgrid Network Meetings (NSMG-Net)

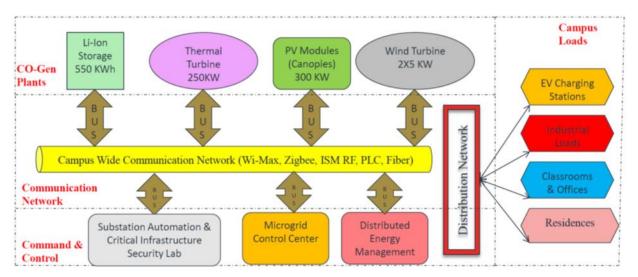






Highlights:

BCIT Campus Microgrid



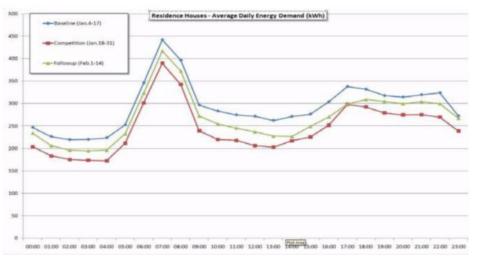


Source Hassan Farhangi, BCIT, www.smart-microgrid.ca/publications/



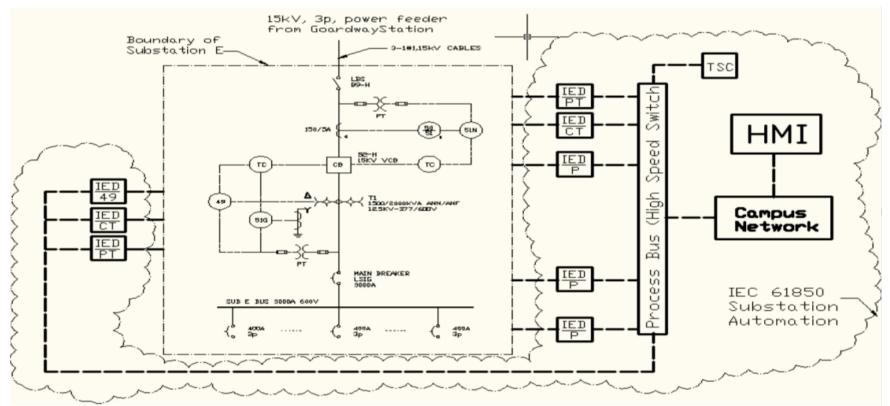


BCIT Campus Consumer Portal and DR Results Student Residence Competition





BCIT Campus – Substation Retrofit and Implementation of IEC 61850 Standard



Existing BCIT Substation E

Retrofits for IEC-61850

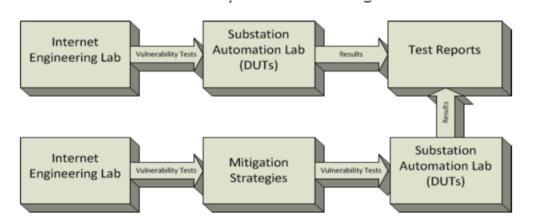
Source Hassan Farhangi, BCIT, www.smart-microgrid.ca/publications/





BCIT Microgrid - Critical Infrastructure Security Test Lab

- Broad range of vulnerability testing: Scada, firewall, malformed data packets, network performance, etc.
- Testing relays
 IEC61850 and
 interoperability: ABB,
 SEL, Schneider,
 Siemens-RuggedCom.





Source Hassan Farhangi, BCIT, www.smart-microgrid.ca/publications/





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- 15. Kobravi, K.; Iravani, R.; Kojori, H.A., "Three-Leg/Four-Leg Matrix Converter Generalized Modulation Strategy—Part I: A New Formulation,"; and Part II: Implementation and Verification," IEEE Transactions on Industrial Electronics, vol.60, no.3, March 2013
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Gracias!

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http://canmetenergy.nrcan.gc.ca/eng/renewables/in tegration_der.html





