

# Advantages and Circuit Configuration of a DC Microgrid

Toshifumi ISE  
(Osaka University, JAPAN)

[ise@eei.eng.osaka-u.ac.jp](mailto:ise@eei.eng.osaka-u.ac.jp)



# Problems on Microgrids

- 1) **Synchronization** of distributed generators
- 2) **Inrush** current  
(transformers, Induction motors, Induction generators)
- 3) **Three-Phase Unbalance**  
(single-phase loads, single-phase generators such as photovoltaic)



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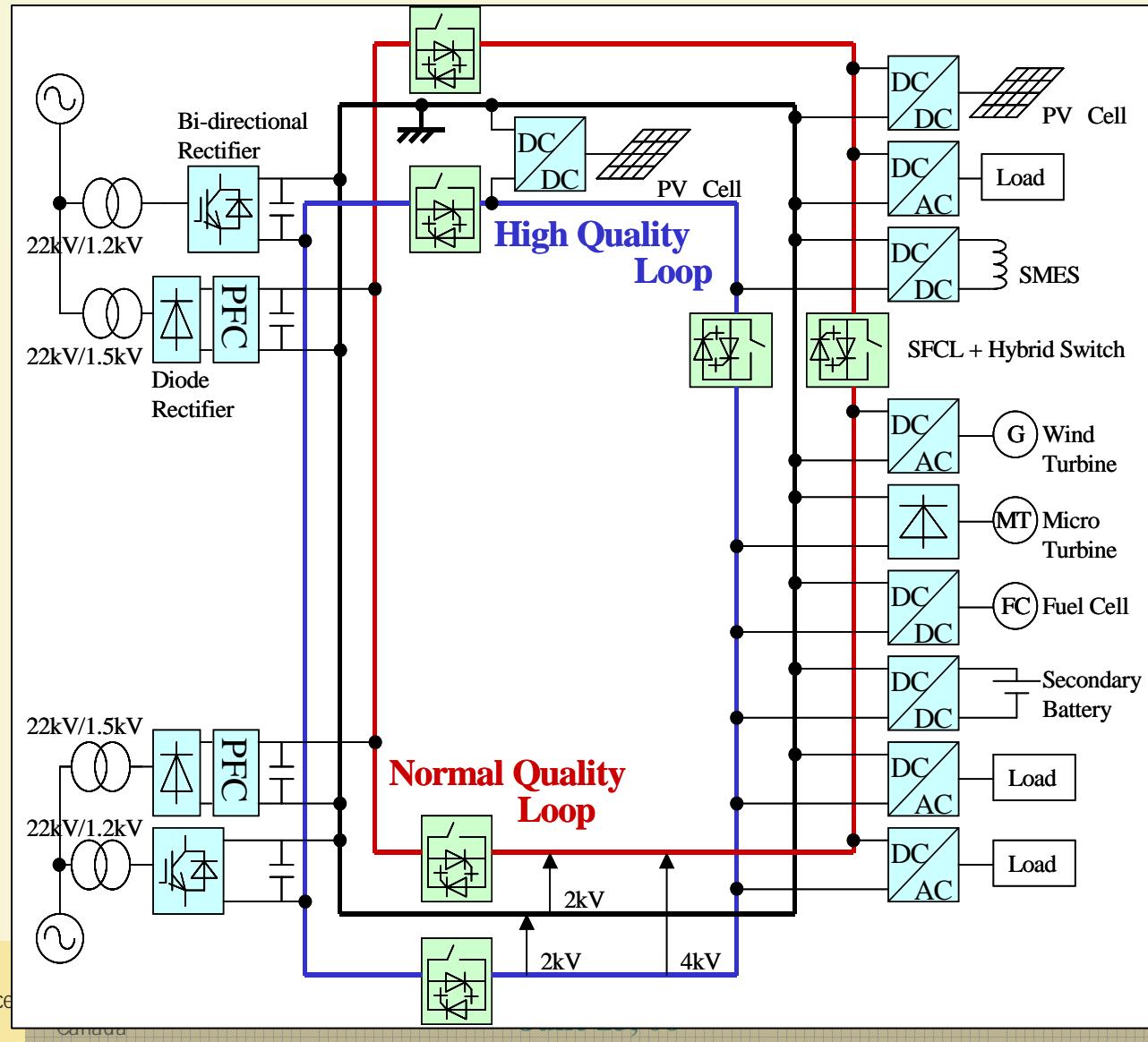
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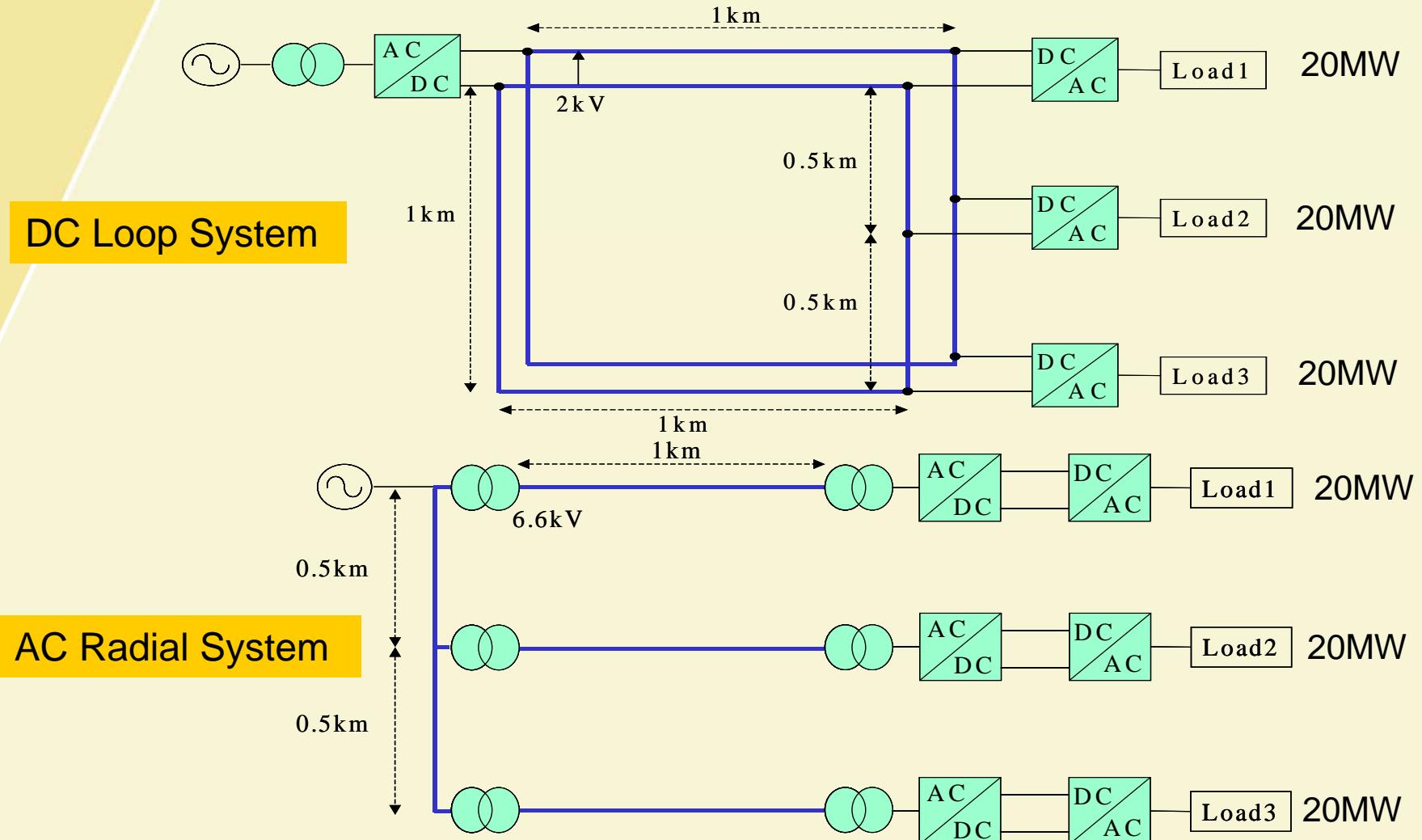
# Recent Trends

- 1) Introduction of many Inverter loads  
(AC/DC and DC/AC conversions are included)
- 2) Introduction of distributed generations with DC output (photovoltaic, fuel cell, variable speed type wind turbine, micro turbine, gas engine)
- 3) Needs for higher quality power

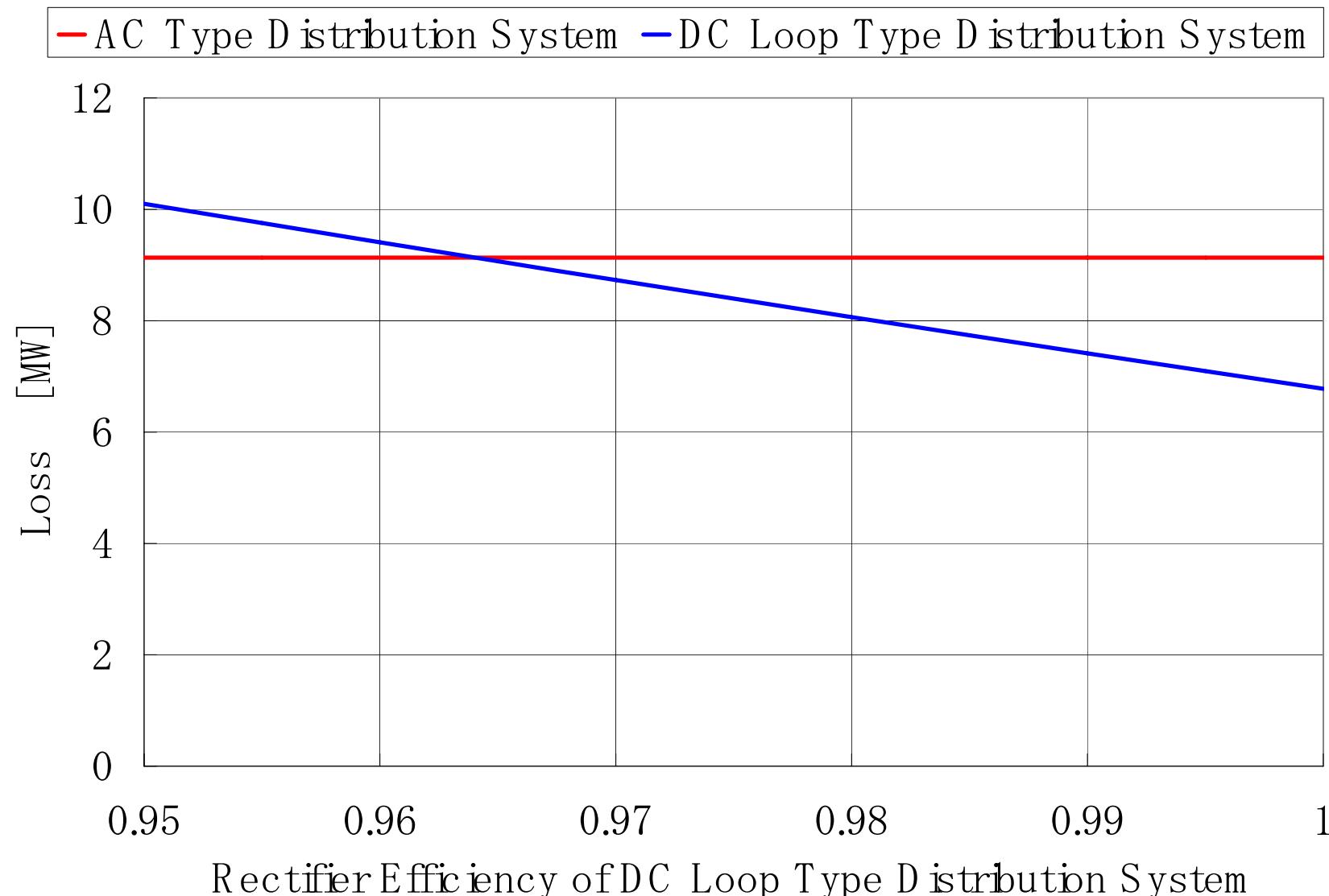
# DC Loop Type Configuration



# Circuits for Loss Comparison

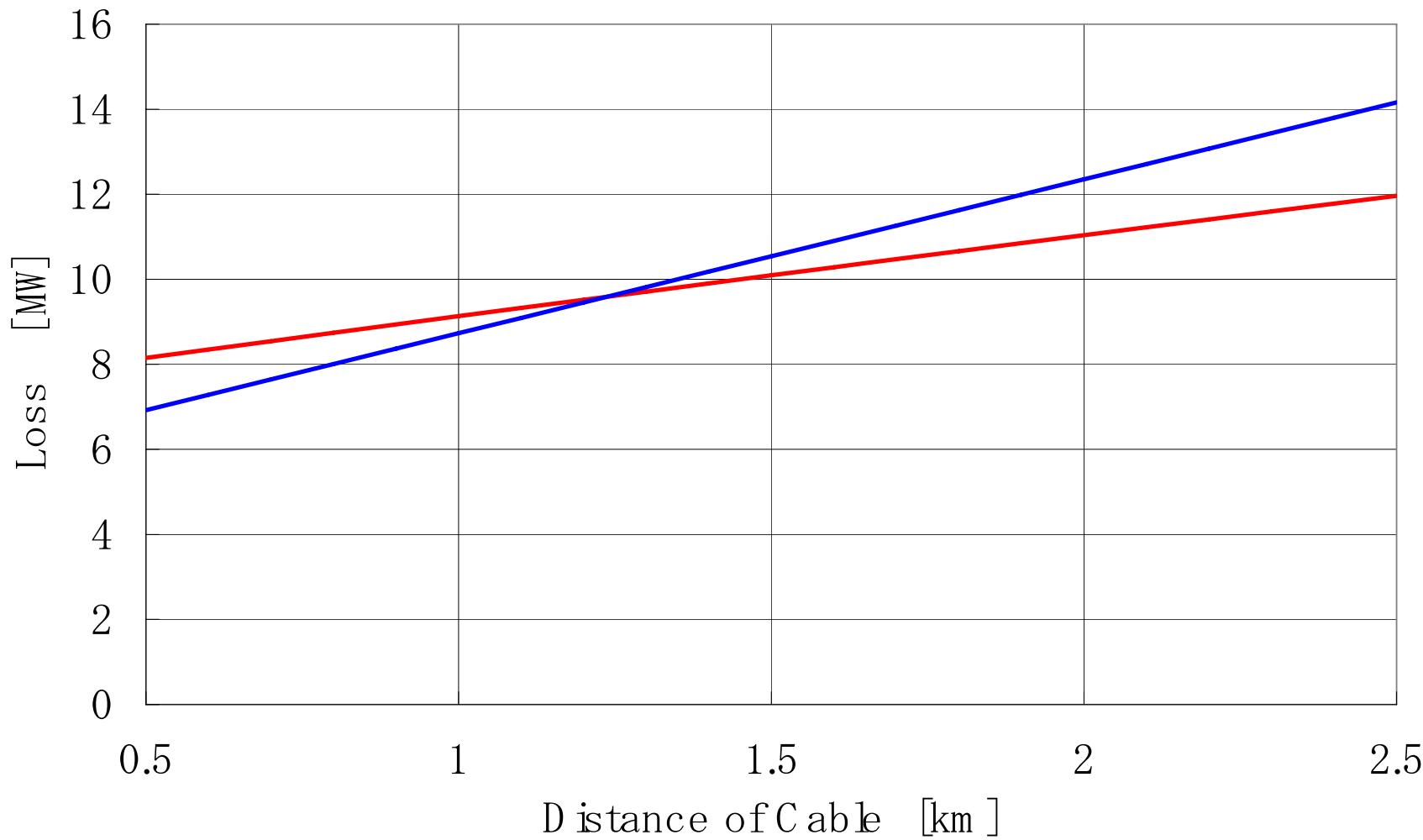


# Reduction of Rectifier Losses

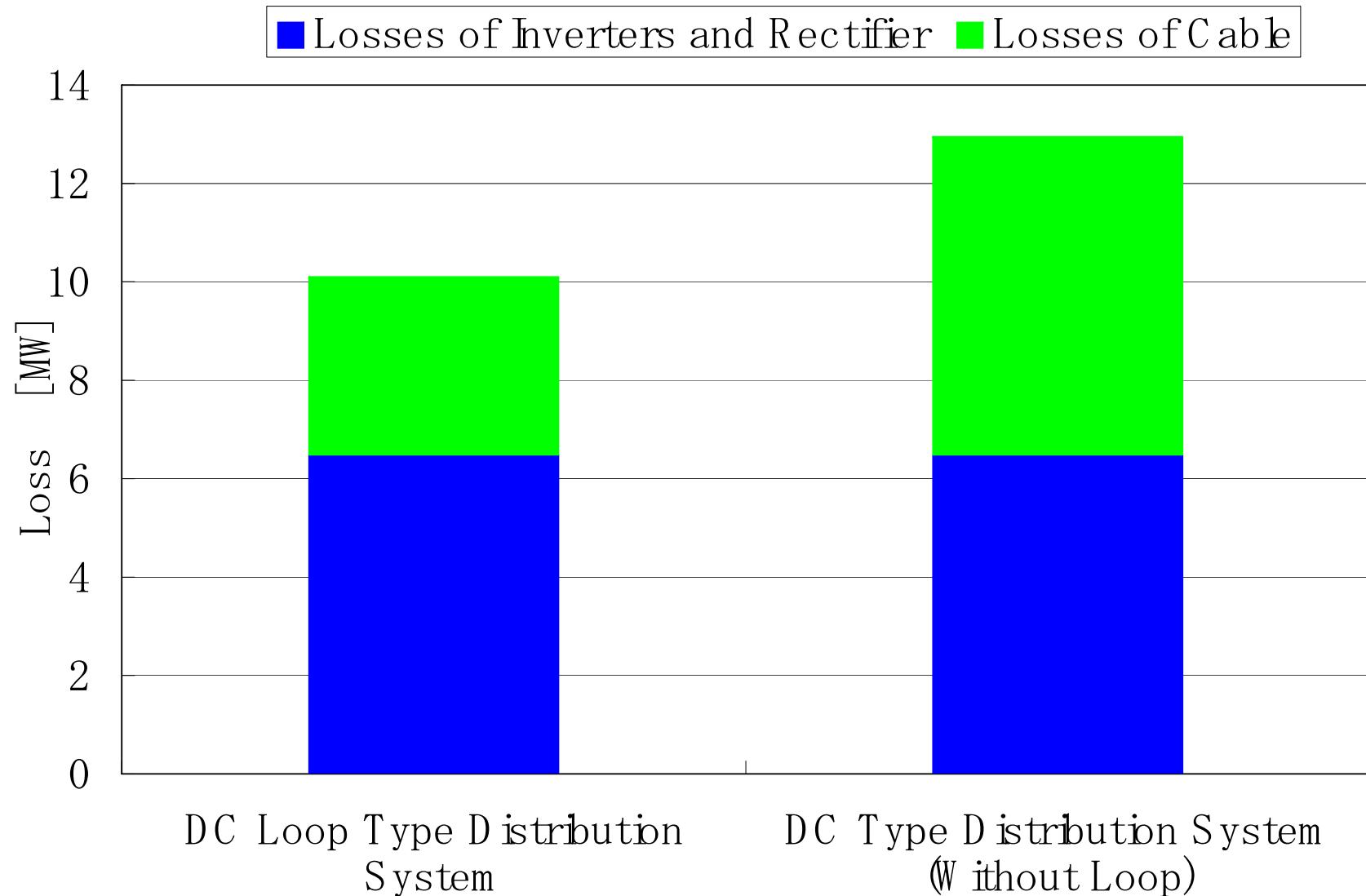


# Distance of Cable and Losses

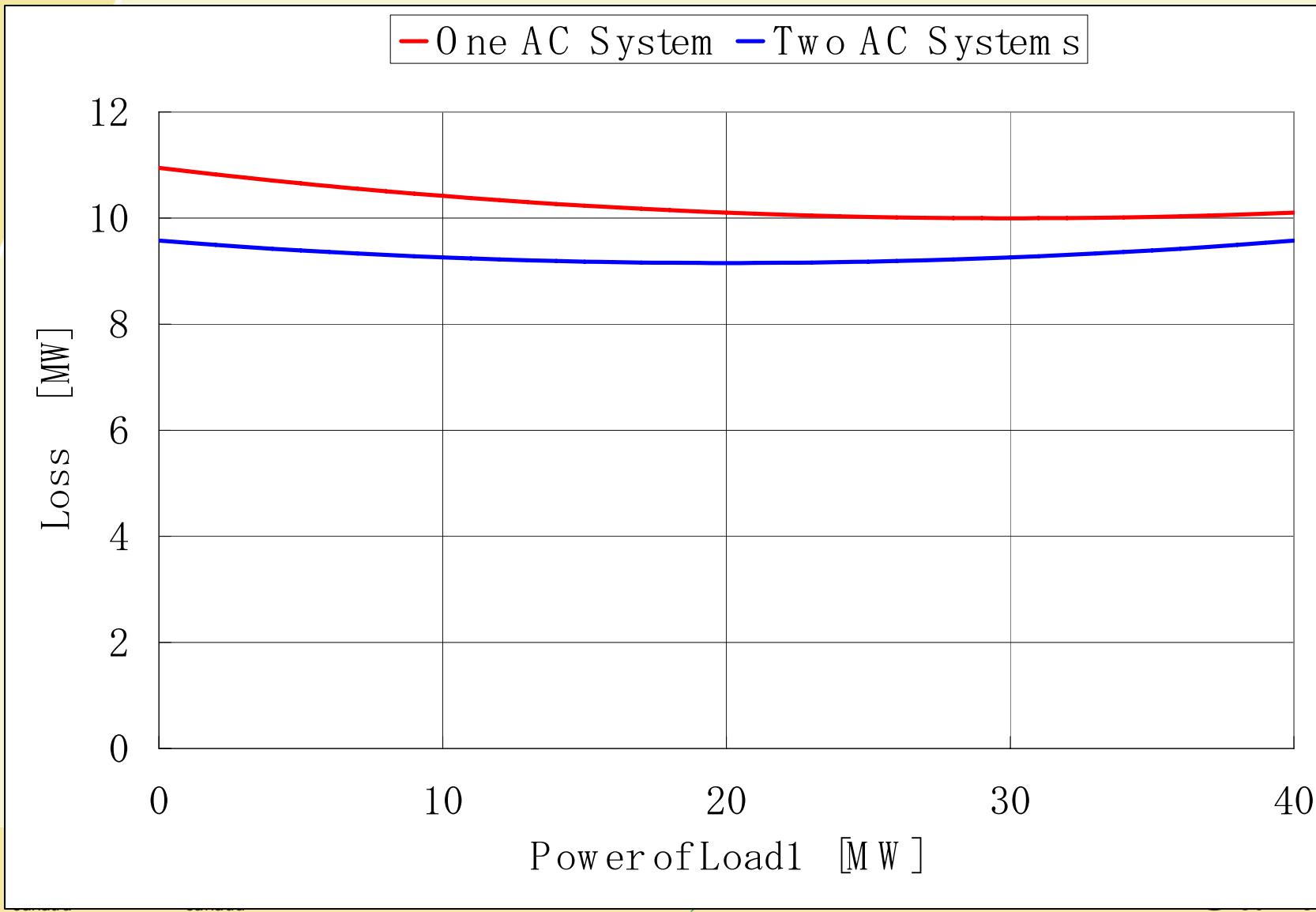
— AC Type Distribution System — DC Loop Type Distribution System



# Loss Reduction due to Loop System

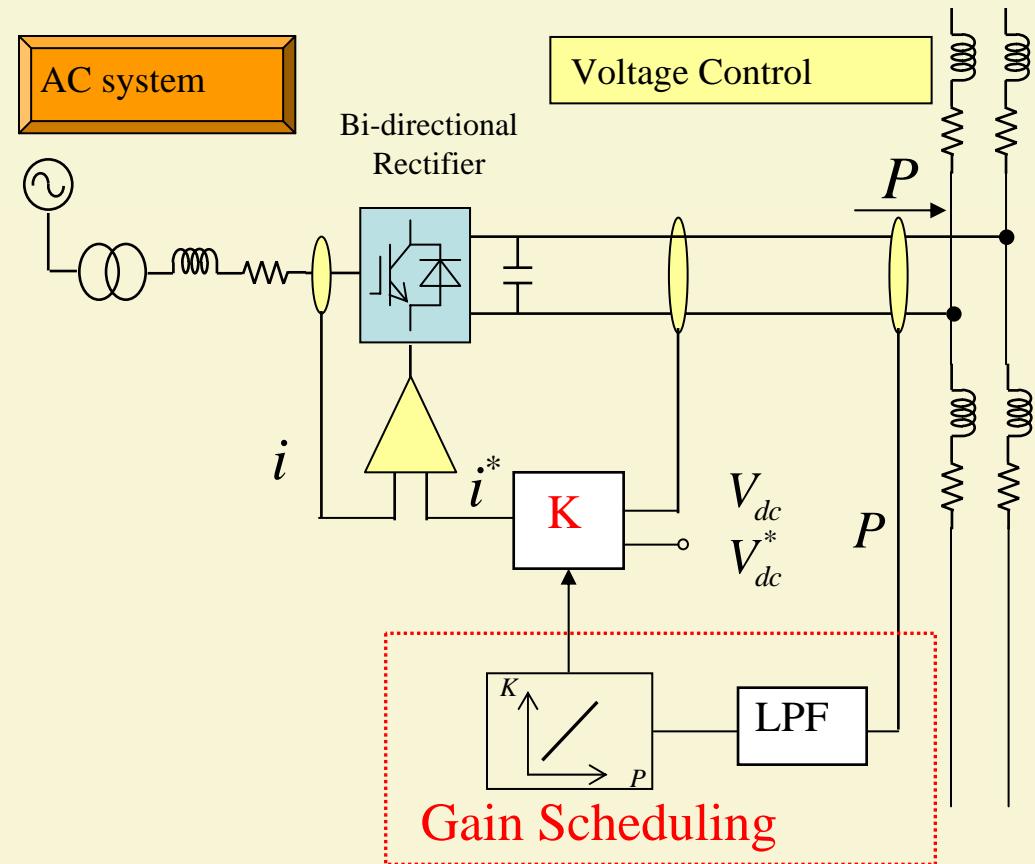
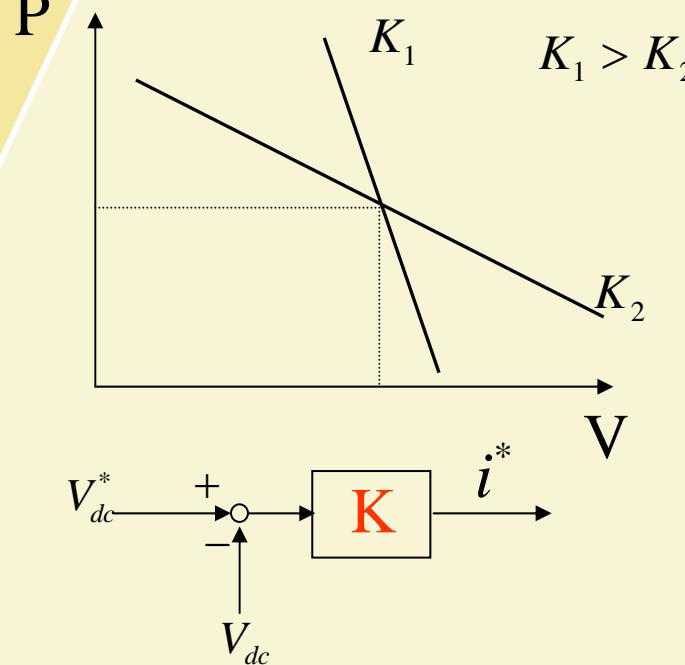


# Loss Reduction by Feeding from Two AC Systems



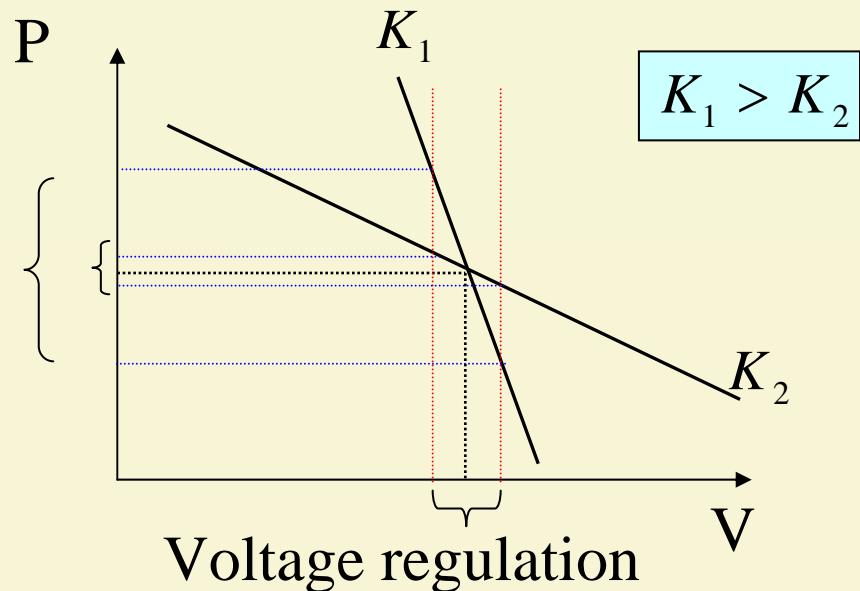
# Control Method of Rectifiers Using Gain-Scheduling Method

## Controlled Characteristics with Proportional Controller



# Effect of Gain Scheduling

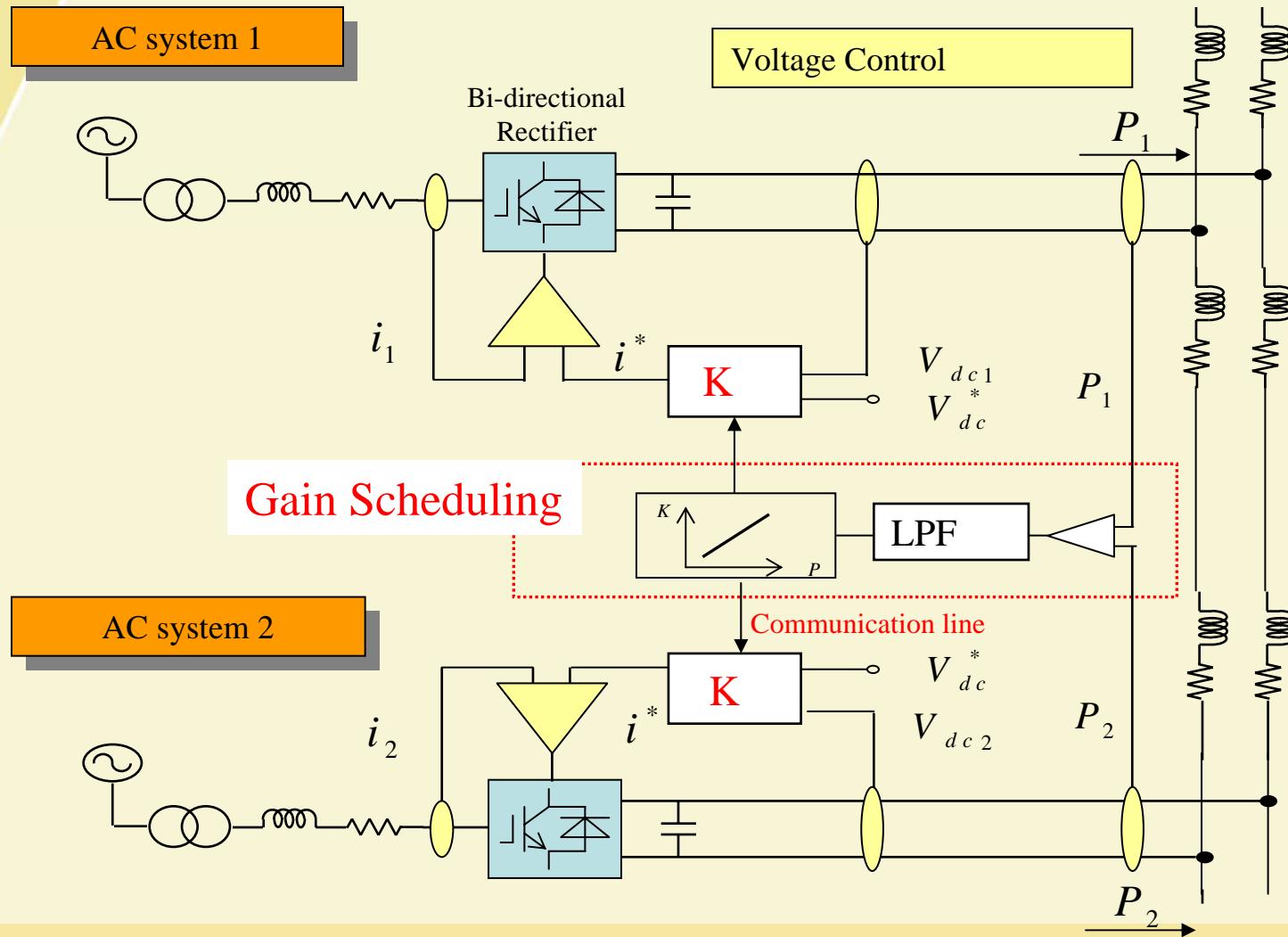
Power sharing

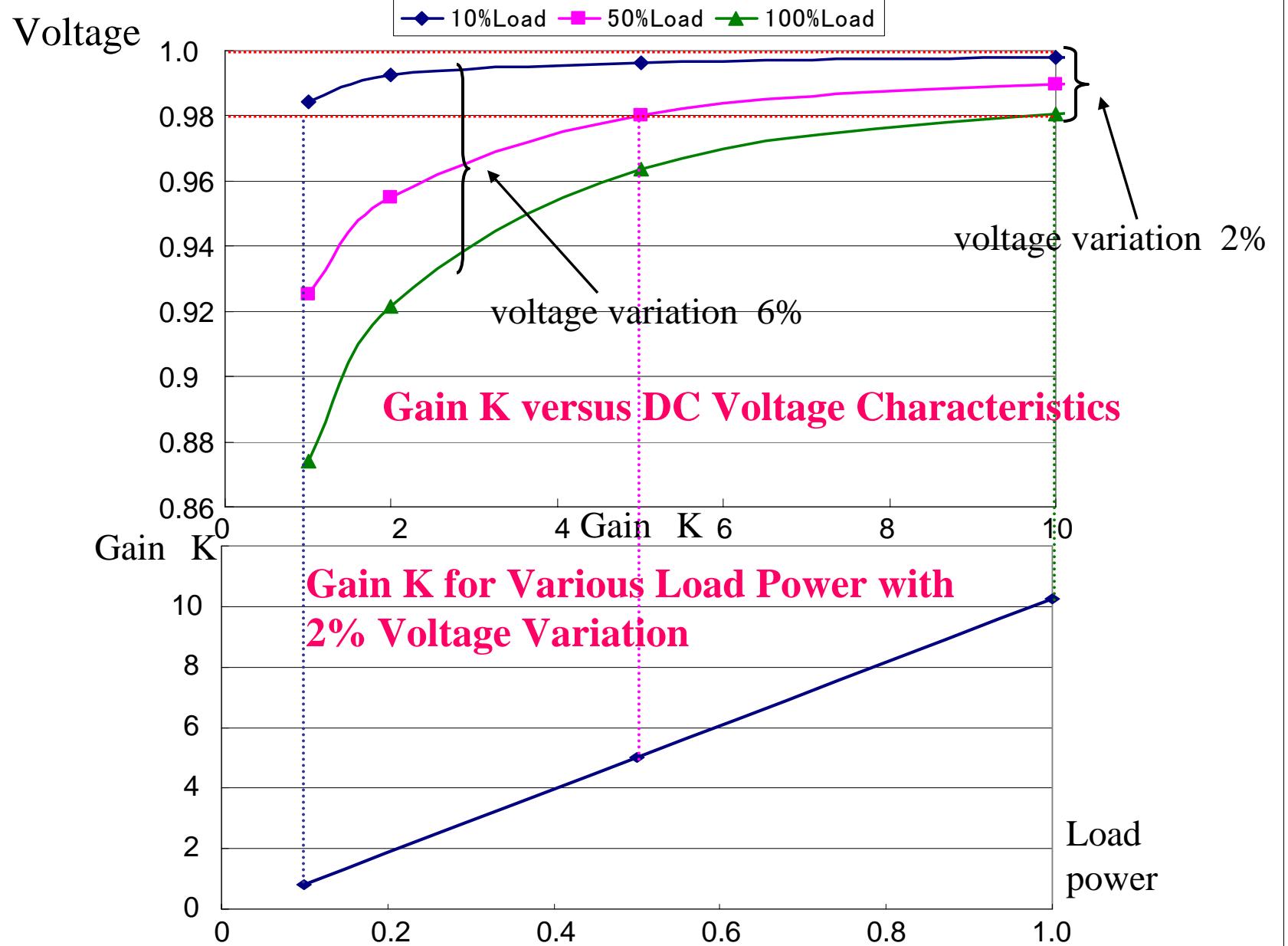


	Voltage Regulation	Power Sharing
Large Gain K	<b>Excellent</b>	<b>Fair</b>
Small Gain K	<b>Fair</b>	<b>Excellent</b>
Gain Scheduling	<b>Good</b>	<b>Good</b>



# Control of Multiple Rectifiers





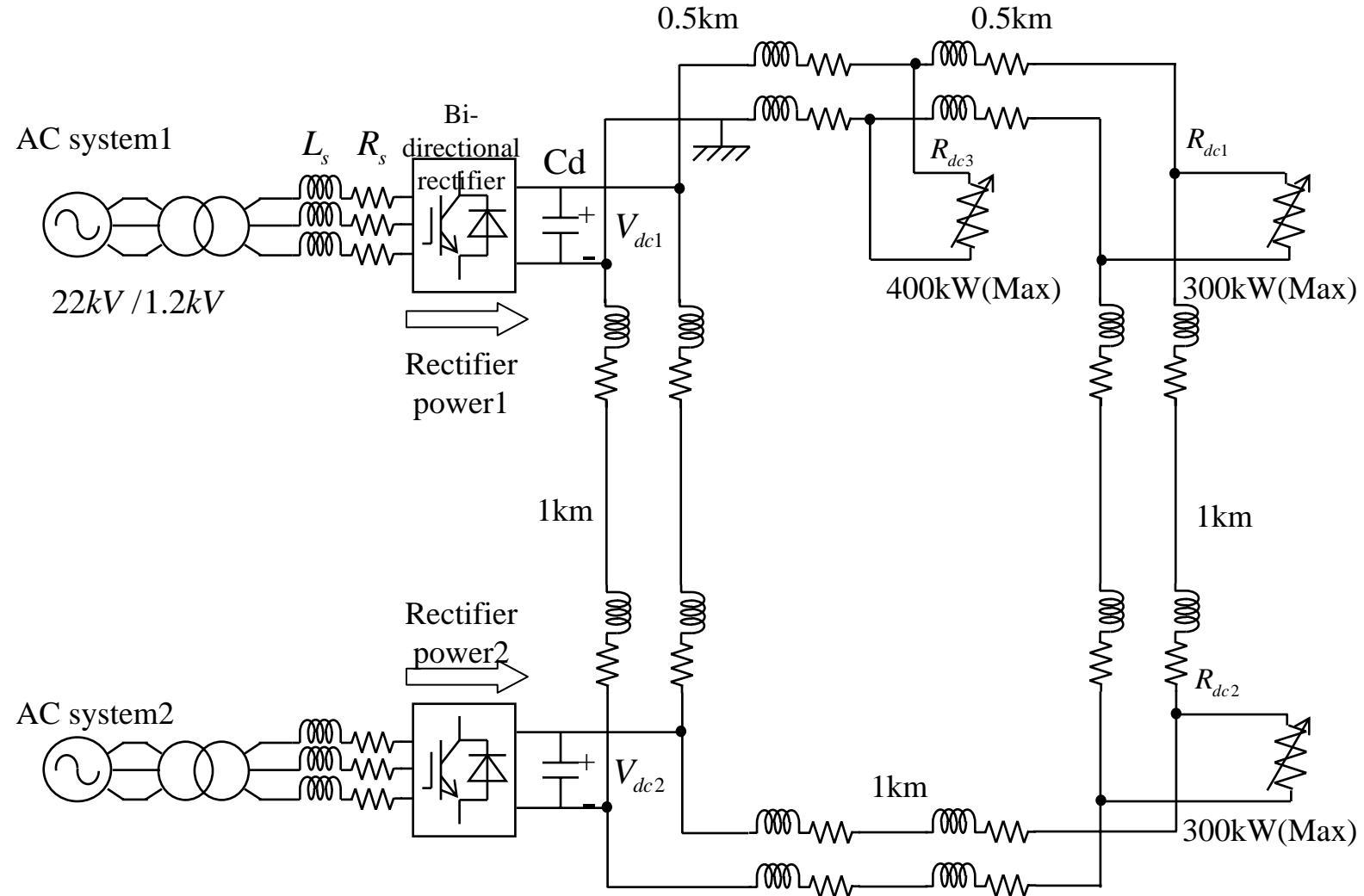
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# Simulation Circuit



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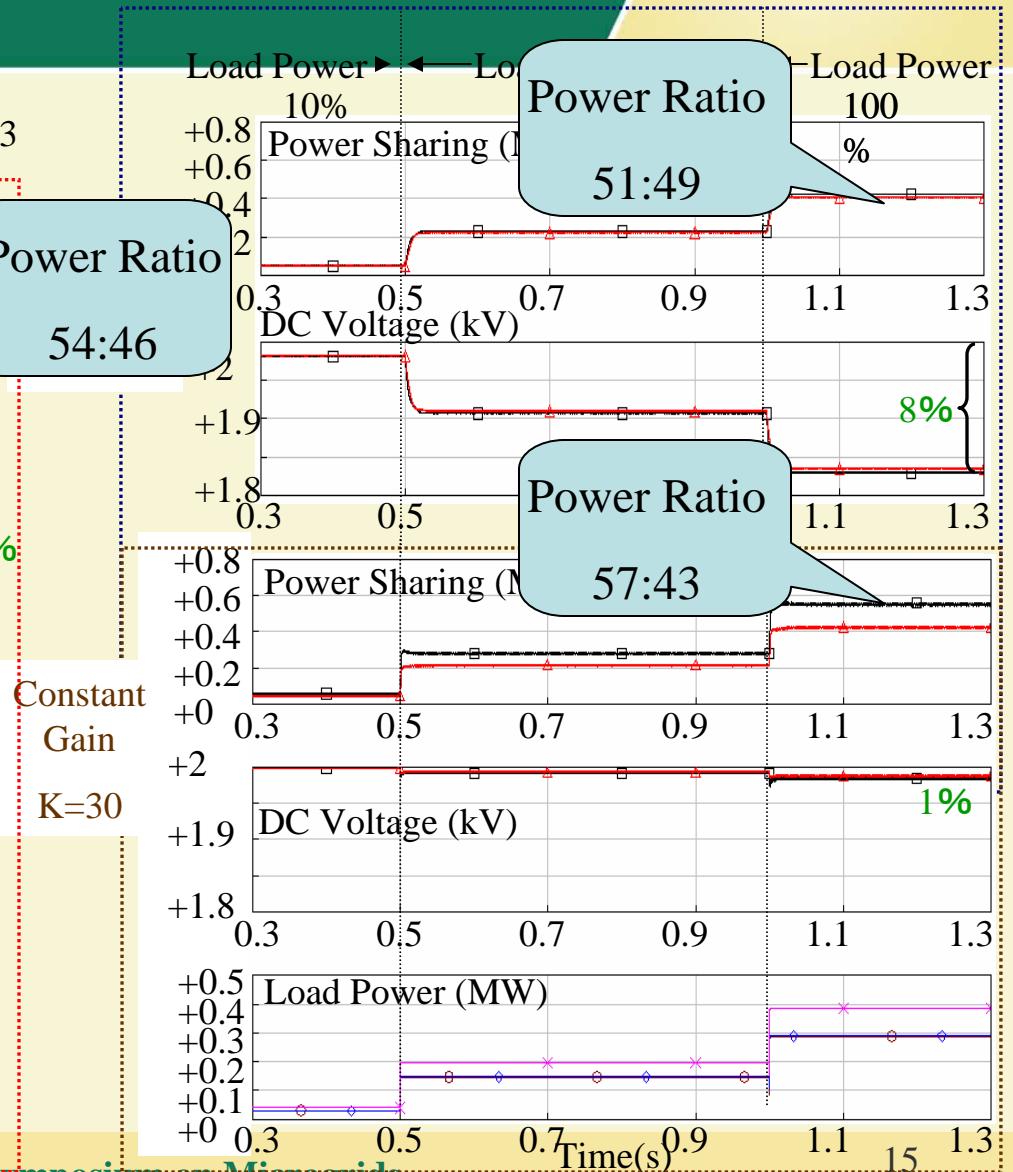
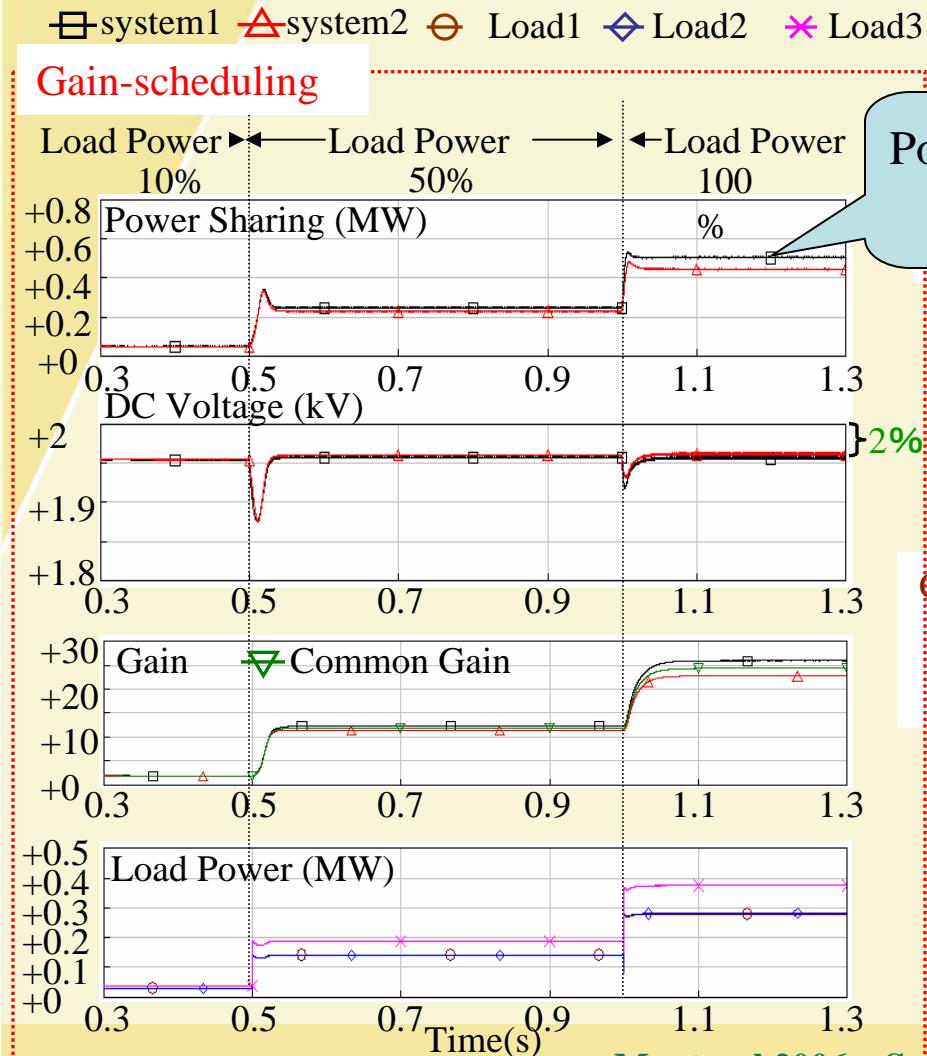
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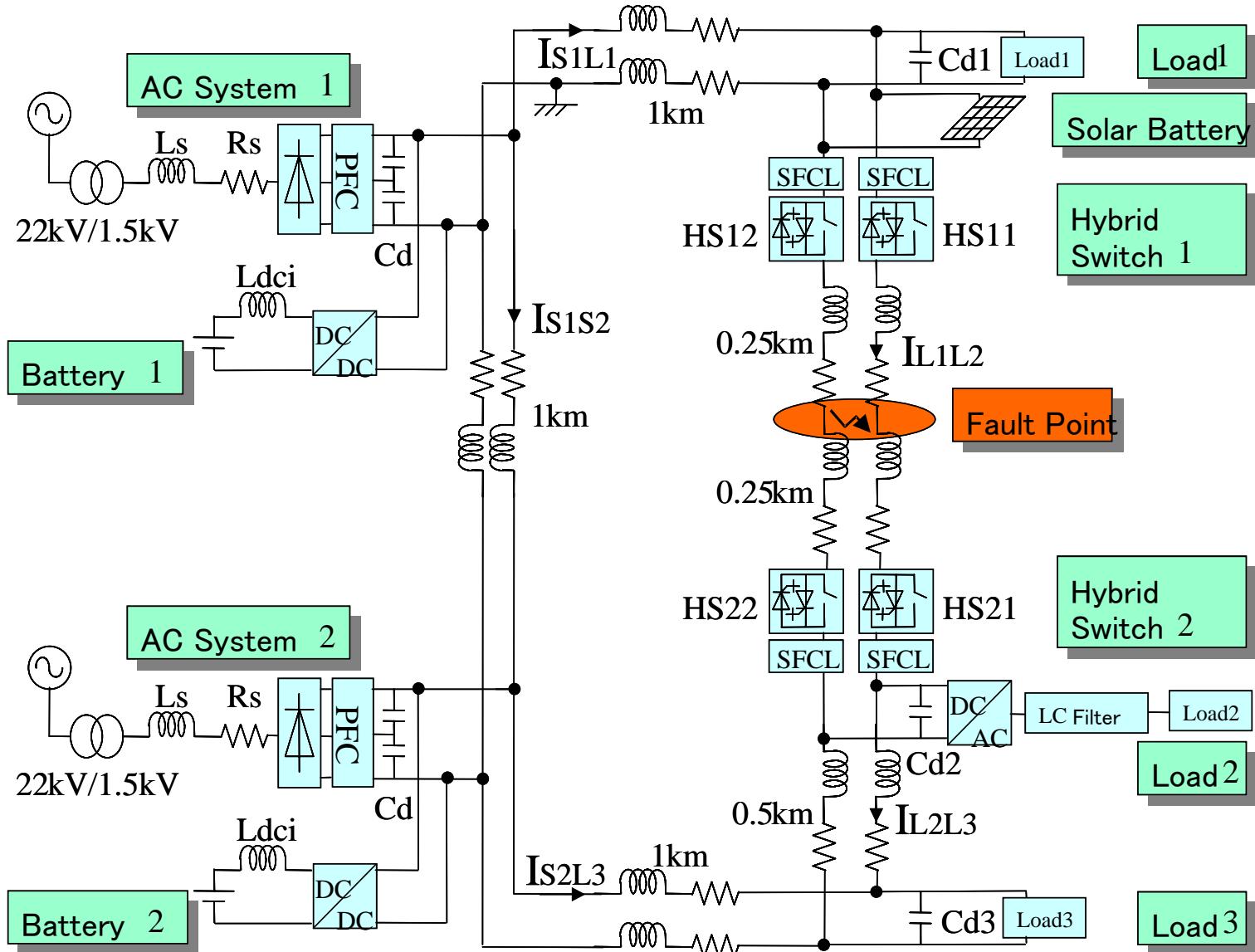
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# Simulation Results of Power Sharing



# Simulation Circuit for Protecting Operation



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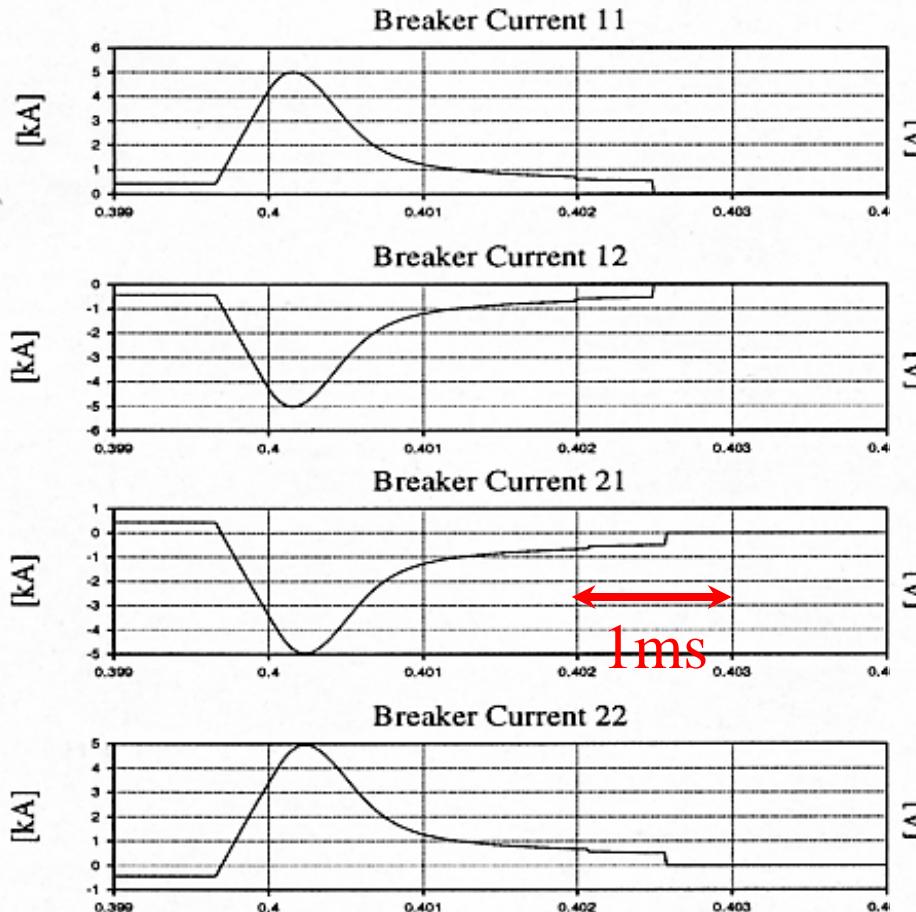
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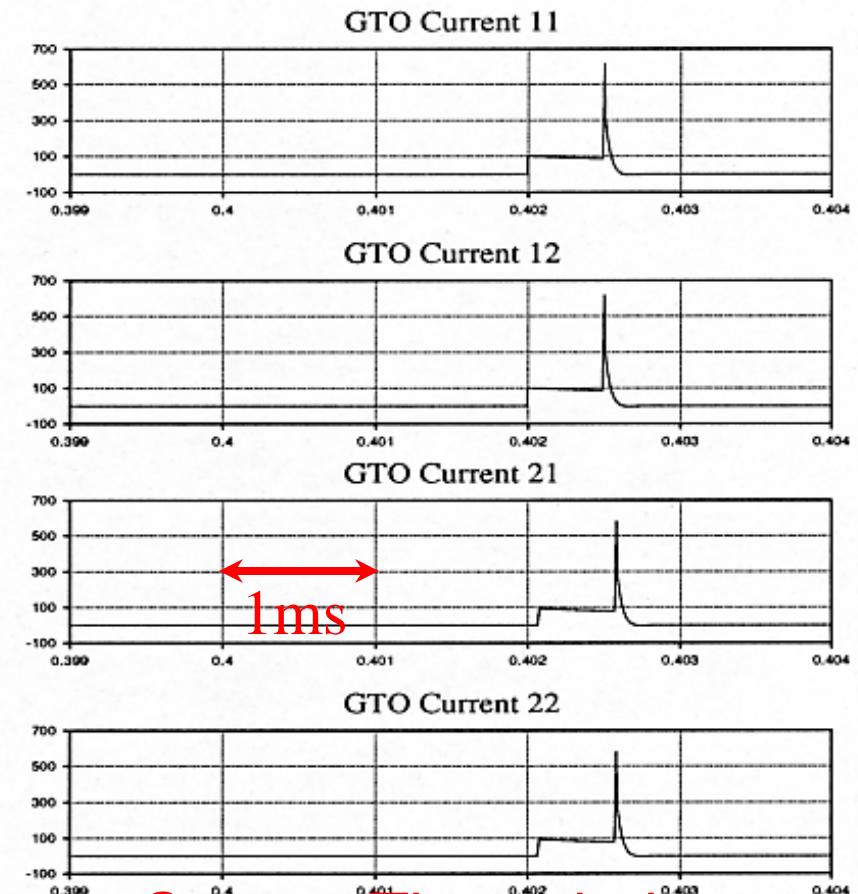
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# Simulation of Protecting Operation



Current Through the  
Mechanical Switch



Current Through the  
Semiconductor Switch



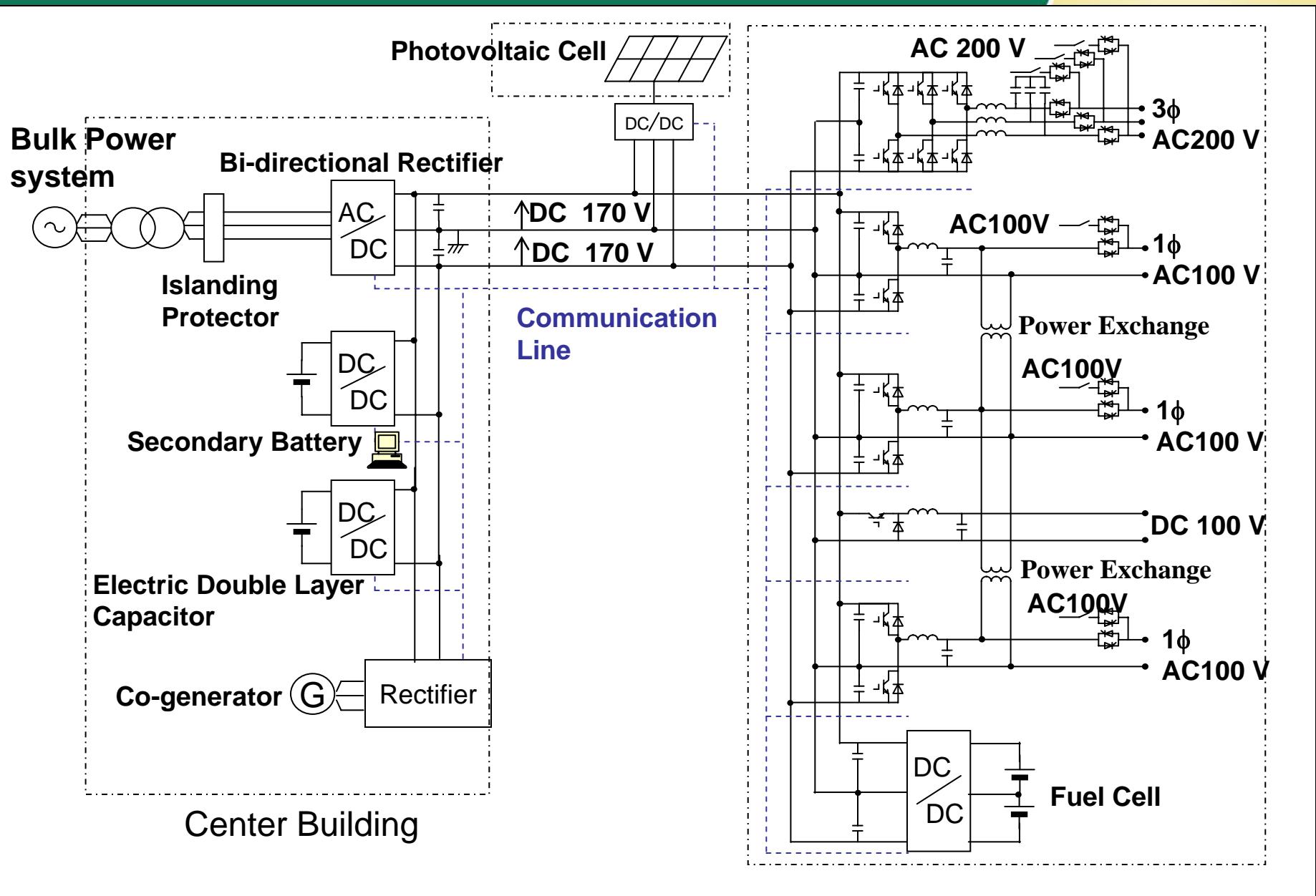
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# Low Voltage Type DC Microgrid



# Features of Low Voltage Type DC Microgrid

- Distributed scheme of load side converters contributes to provide a super high quality power supplying.
- Various forms of electric power like single phase 100V, three phase 200V, DC 100V can be obtained without using transformers.
- If power consumption become more than a power production during a long term isolation, DC micro-grid can stop supplying power for some loads intentionally by load side converters in order to continue supplying power for more important loads.
- When a temporary overload occurs at one load, electric power can be shared by using additional electric power lines between load side converters.



# Features of DC Microgrid

- Synchronization of distributed generators are not necessary.
- Fluctuation of generated power of distributed generators and load power can be compensated in the dc line by using energy storage devices.
- Loads are not affected by voltage sag, voltage swell, three-phase voltage unbalance, and voltage harmonics.
- Power quality is not affected by Inrush current, single-phase loads and single-phase generators.
- Higher efficiency than AC microgrid is expected.



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