

The Hydro-Québec Distribution Smart Grid Zone

Jeju 2011 Symposium on Microgrids

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Presentation Overview

- □ Distribution System Roadmap
- Distribution Smart Grid Zone
 - Description
 - Deployment Roadmap
 - Technologies
- Microgrids Research
- □ Summary





2010 International Benchmark and Drivers

	Europe	U.S.	Canada
Availability of energy	X	Х	X
Control of peak power	X	X	X
Political targets for green energy (distributed generation)	X		Ontario British Columbia











Natural Resources Canada Ressources naturelles Canada

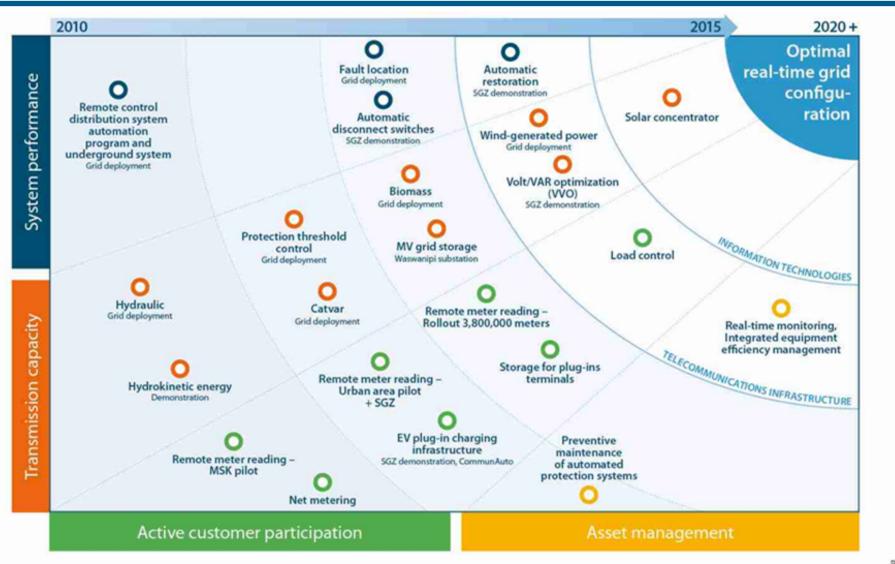


Distribution Smart Grid Roadmap

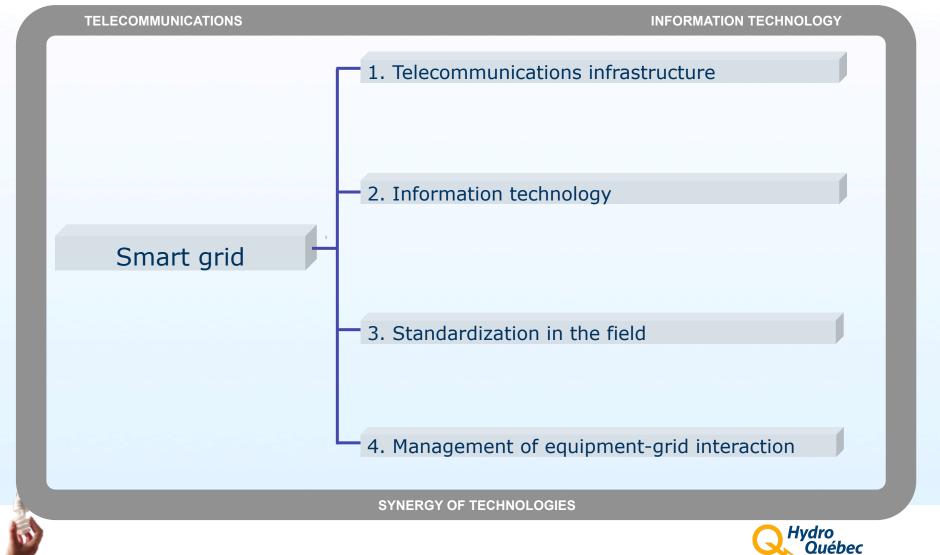
Year function and/or technologies

first introduced

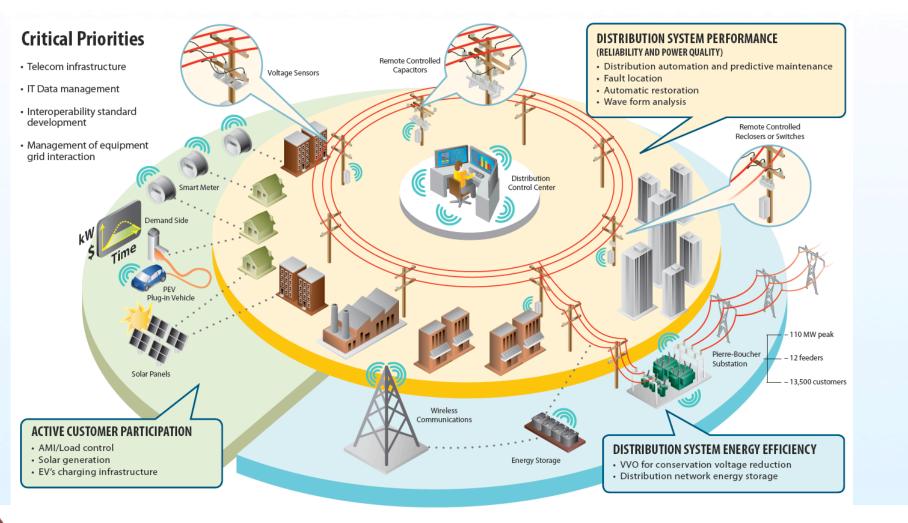
Legend



Challenges in Smart Grid Implementation



Distribution Smart Zone Overview





Distribution Smart Grid Zone



- > 1 substation
- > 12 feeders
 - ➤ most sections overhead➤ averaging 10 km
- **Consumption**
 - ➤110 MW (peak)
 - ≽450 GWh (annual)
- > 13 500 clients, mixed load
 - **≻**Residential
 - **≻**Commercial
 - >Industrial
- ➤ Not a <u>preliminary test lab</u>





Smart Grid Zone Technologies



Electric Vehicle Charging Stations

Charging station infrastructure (test phase)

 Our goal is to master charging station technology and agree on how such stations are to be integrated into the power system.

Approach: Target for late 2012

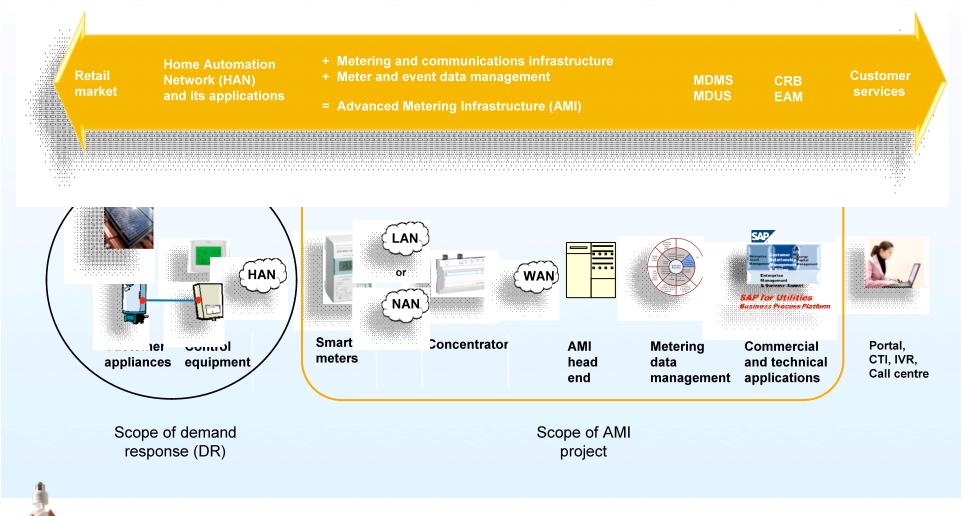
- In the Boucherville smart grid project zone, deployment of 75 charging stations for the Mitsubishi iMiev.
- In Communauto parking lots, installation of 50 charging stations for the Nissan Leaf.







AMI and Demand Response





Renewable Energy Integration

- Smart Grid for DG integration
- Monitoring: smart meter for profiling and forecasting of renewable energy production
- Protection: smart grid based protection strategies
- Control: eventually integrate DG into DMS for participation in Smart Grid applications



Example of PV concentrator

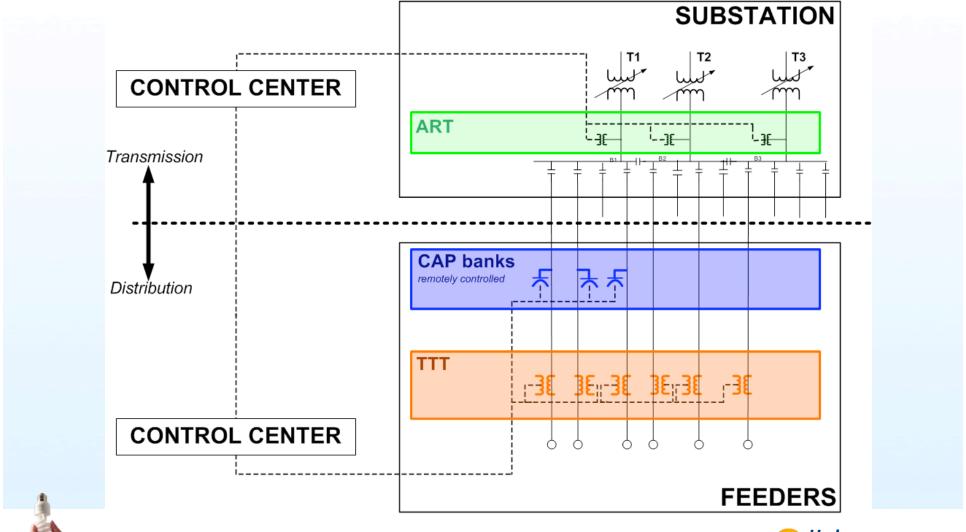
Source:

http://www.electron-economy.org/article-13200027.html



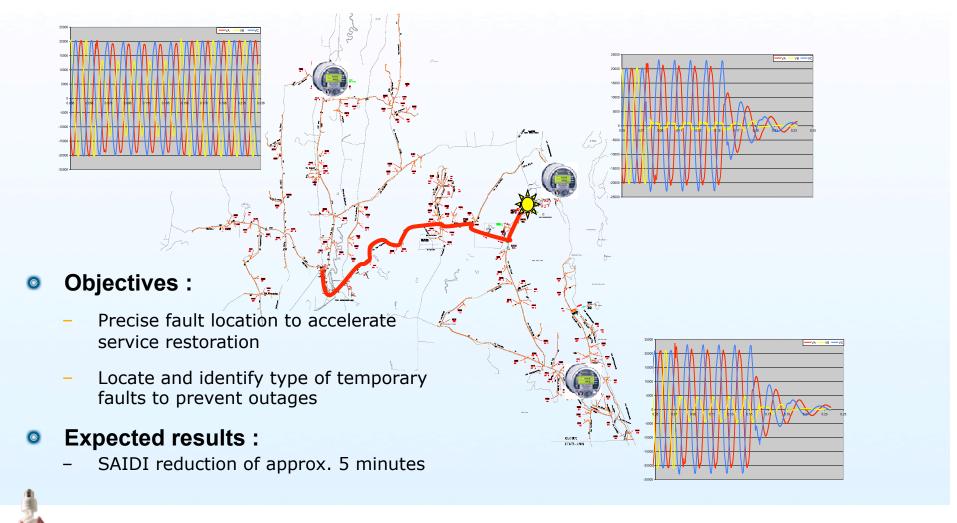


Volt-Var Optimization (CAT-VAR project)



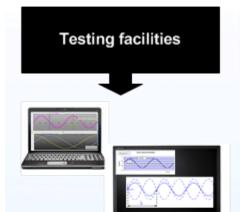


Automatic Fault Location





Distribution Innovation Strategy



Labs Test lines (IREQ)



Ressources naturelles
Canada

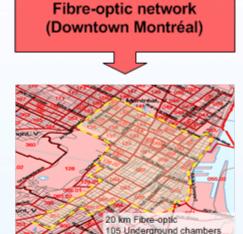
Ressources naturelles
Canada

Ressources naturelles
Canada

Posta Pierra-Boucher
100 MVA, 450 GVM
- 12 lignes 25 kV
- 13 500 clients
- 14 km²

SGZ

Smart grid zone



IT Environment

Simulators

Offline database

Real-time data access

Site for concept development:

Algorithm testing

Power system simulation

Leveraging of historial data

Scenario playback

Calculating gain

Data quality assessment

Labs with metering equipment Lines with typical grid equipment

Site for establishing proof of concept:

Equipement testing Interoperability testing Equipment certification testing

Why Pierre-Boucher substation? Typical substation near IREQ

Test site: BPL, CATVAR, etc.

Demonstration site for:

Fault location

Automatic restoration

Advanced protection (automatic disconnect switches)

Electric vehicle charging infrastructure

Load control (smart meters)

Energy storage (MV and quick-charge stations)

Distributed generation (solar concentrator Wireless telecommunications (WiMax, etc.)

Fibre-optic network

Connecting underground chambers in the high-density economic zone

Demonstration site for:

Remote monitoring of the grid

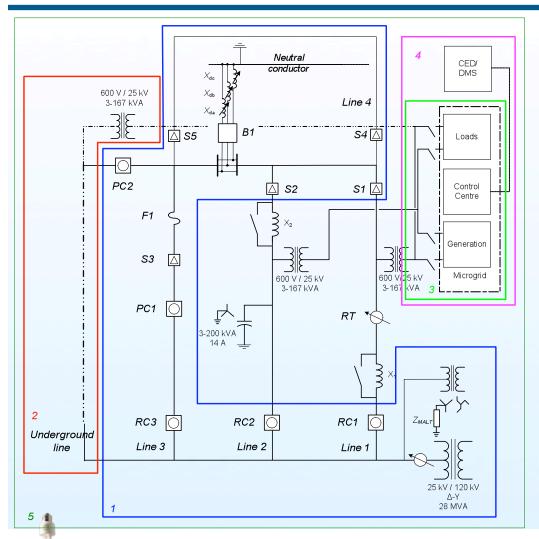
Remote maintenance of equipment

Telecommunications with intelligent underground chambers





IREQ Distribution Test System





- Distribution protection
- Underground distribution
- Distributed energy resources
- Advanced applications
- Monitoring, Telecom, IT



Microgrid Research

- Business drivers
 - Reliability improvement
 - Optimization of capacity
 - Enabling customer participation
- Past projects
 - Senneterre thermal plant was used to island a small community during maintenance period
- Innovation project
 - Integration of DER with smart distribution applications
 - Microgrid controller testing and validation
 - IREQ's distribution test line as research tool
 - Participation in the NSERC Strategic Network





Concluding Remarks

- □ Smart Zone applications
 - Volt-Var Optimization (CAT-VAR project)
 - Electric vehicle integration and smart charging
 - AMI and demand response
 - Renewable energy integration
 - Automatic fault location
- □ Future technologies
 - Application of advanced recloser technologies
 - Automatic reconfiguration
 - Remote management of distribution automation equipment
- Microgrids and innovation
 - Isolated use of islanding
 - Integration of multiple smart grid applications in Smart Zone
 - Other research resources to evaluate its feasibility





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